

August 18, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-22-9-15, 1-23-9-15, 3-23-9-15, 5-23-9-15, 7-23-9-15, 1-24-9-15, 3-24-9-15, 5-24-9-15, and 7-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier

Regulatory Specialist

mc

enclosures

RECEIVED

AUG 1 9 2003

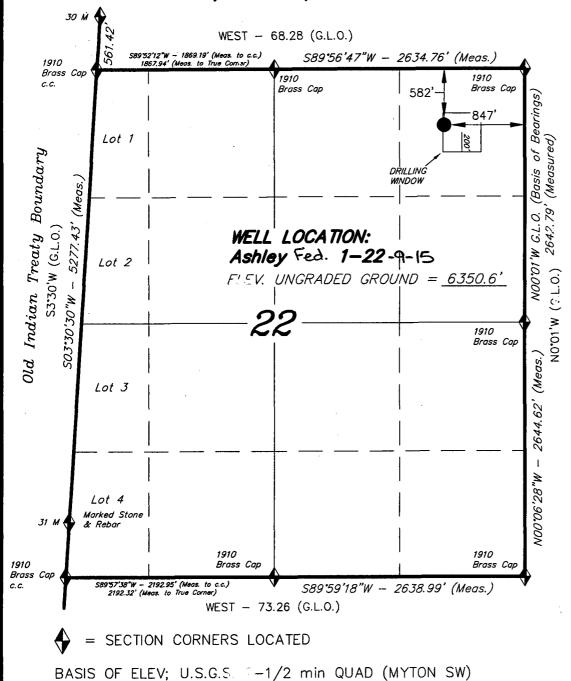
DIV. OF OIL, GAS & MINING

Form 3160-3 (September 2001)	7				PPROVED 1004-0136 uary 31, 200	
UNITED STATE: DEPARTMENT OF THE I		IOR		5. Lease Serial No.		
BUREAU OF LAND MANAGEMENT				U-68548		
APPLICATION FOR PERMIT TO D	RILL	OR REENTER		6. If Indian, Allottee	or Tribe N	Vame
				N/A		
la. Type of Work: DRILL REENTE	R			7. If Unit or CA Agree Ashley UT	ement, Na U73520	
1b. Type of Well: 🖾 Oil Well 🚨 Gas Well 🚨 Other		Single Zone Multi	ple Zone	Lease Name and W Ashley Federal		5
2. Name of Operator Inland Production Company				9. API Well No. "/3-013-:	3247	7
3a. Address	1	hone No. (include area code)		10. Field and Pool, or E	xplorator	у
Route #3 Box 3630, Myton UT 84052		5) 646-3721		Monument B		
4. Location of Well (Report location clearly and in accordance with At surface NE/NE 582' FNL 847' FEL	4430.	3004 40.62212		11. Sec., T., R., M., or I	3lk. and S	urvey or Area
At proposed prod. zone	5673	114 -110.21121		NE/NE Sec. 22, T	9S R15E	•
14. Distance in miles and direction from nearest town or post office* Approximately 15.8 miles southwest of Myton, Utah				12. County or Parish Duchesne		13. State
15. Distance from proposed*	16	No. of Acres in lease	17 Spacia	ng Unit dedicated to this w	zell.	UT
location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) Approx. 582' f/lse & 3773' f/unit	10.	711.22	. Spacin	40 Acres	on	
18. Distance from proposed location*	19.	Proposed Depth	20. BLM/	BIA Bond No. on file	<u>-</u>	
to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2905'		6500'		#4488944		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22.	Approximate date work will sta	ırt*	23. Estimated duration	1	
6351' GR		4th Quarter 2003		Approximately seven (7) days fr	om spud to rig	j release.
		. Attachments				
The following, completed in accordance with the requirements of Onsho	ore Oil a	and Gas Order No.1, shall be at	tached to thi	s form:		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office). 	Lands	Item 20 above). 5. Operator certific	cation. specific inf	ons unless covered by an or	J	,
25. Signature Manade Novies		Name (Printed/Typed) Mandie Crozier		1 1	Date 8/	18/03
Title Regulatory Specialist	otihi	\$	-			
Approved by (Signature)	SSATY	Name (Printed/Typed)			Date	- C S
Title Regulatory Specialist Approved by (Sgnature) Title Approved Appro		BRADLEY OFFENVIRONMENTA	G. HI	LL FIST III	08-	200
Application approval does not warrant or certify the the applicant holds operations thereon. Conditions of approval, if any, are attached.	legal or	equitable title to those rights in			the applic	ant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make i States any false, fictitious or fraudulent statements or representations as	t a crim to any n	ne for any person knowingly ar natter within its jurisdiction.	nd willfully	to make to any departmen	t or agenc	y of the United

*(Instructions on reverse)

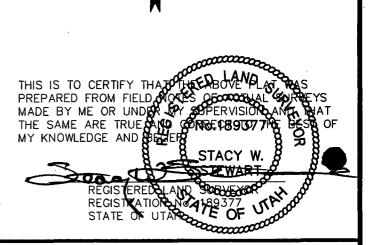
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T9S, R15E, S.L.B.&M.



INLAND PRODUCTION COMPANY

WELL LOCATION, WELL ASHLEY Fed. 1-22-9-15 LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 22, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078

(435) 781-2501

SURVEYED BY: D.J.S.

DRAWN BY: R.V.C.

FILE #

SCALE: 1" = 1000'

DATE: 6-30-03

NOTES:

INLAND PRODUCTION COMPANY ASHLEY FEDERAL #1-22-9-15 NE/NE SECTION 22, T9S, R15E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. <u>GEOLOGIC SURFACE FORMATION:</u>

Uinta formation of Upper Eocene Age

2. <u>ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:</u>

Uinta 0' - 1640' Green River 1640' Wasatch 6135'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. <u>AUXILIARY SAFETY EQUIPMENT TO BE USED:</u>

Please refer to the Monument Butte Field SOP.

8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u>

Please refer to the Monument Butte Field SOP.

9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:</u>

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. <u>ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:</u>

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY ASHLEY FEDERAL #1-22-9-15 NE/NE SECTION 22, T9S, R15E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #1-22-9-15 located in the NE 1/4 NE 1/4 Section 22, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly -9.5 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly -2.9 miles \pm to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road $3,550' \pm 10$ to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. <u>SOURCE OF CONSTRUCTION MATERIALS</u>

Please refer to the Monument Butte Field SOP.

7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. <u>SURFACE OWNERSHIP</u> - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached. MOAC Report #02-135, 12/17/02. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #1-22-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #1-22-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line.

Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and Thread Grass

Stipa Comata

4 lbs/acre

Indian Ricegrass

Oryzopsis Hymenoides

4 lbs/acre

Winterfat

Ceratoides Lanata

4 lbs/acre

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

<u>Representative</u>

Name:

Brad Mecham

Address:

Route #3 Box 3630

Myton, UT 84052

Telephone:

(435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #1-22-9-15 NE/NE Section 22, Township 9S, Range 15E: Lease U-68548 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

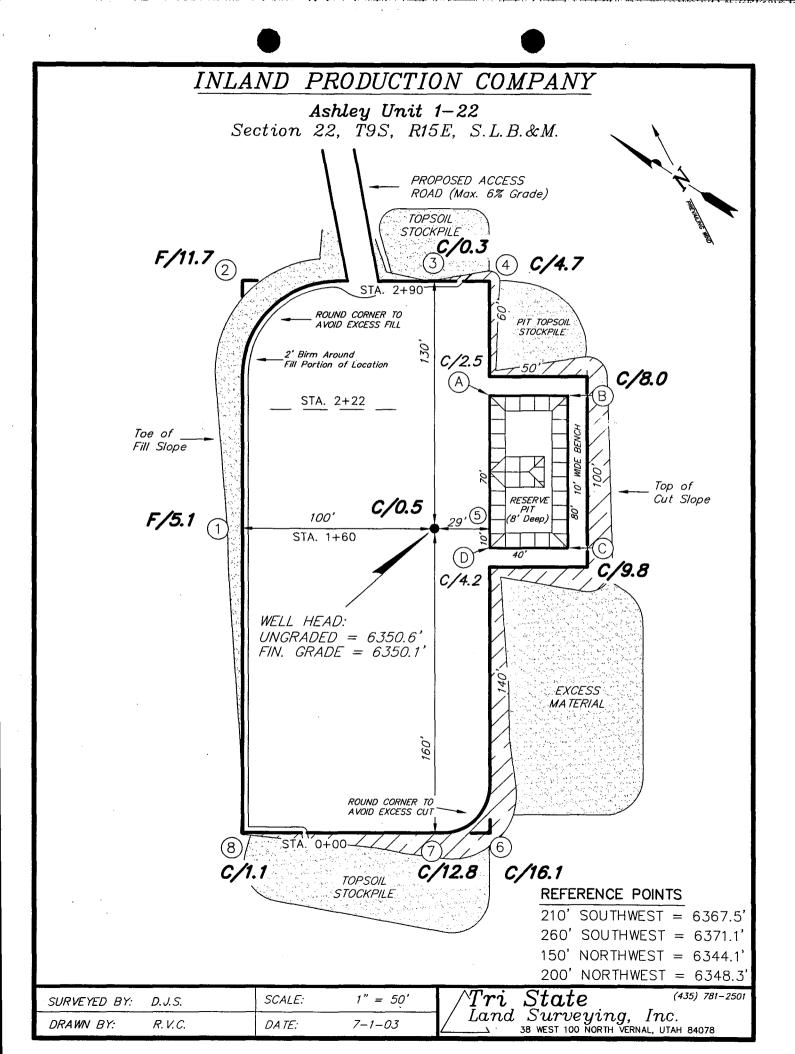
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

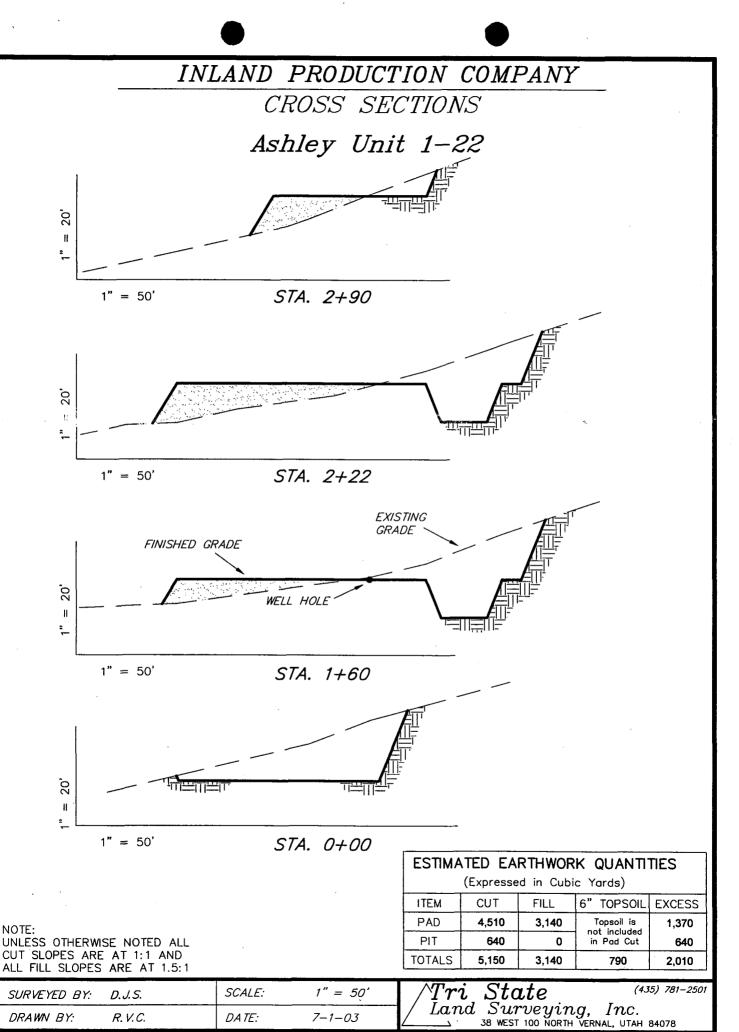
70/0_ Data

Date

Mandie Crozier

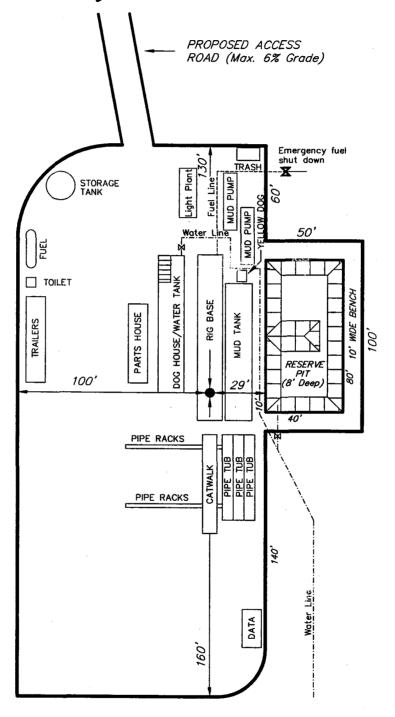
Regulatory Specialist



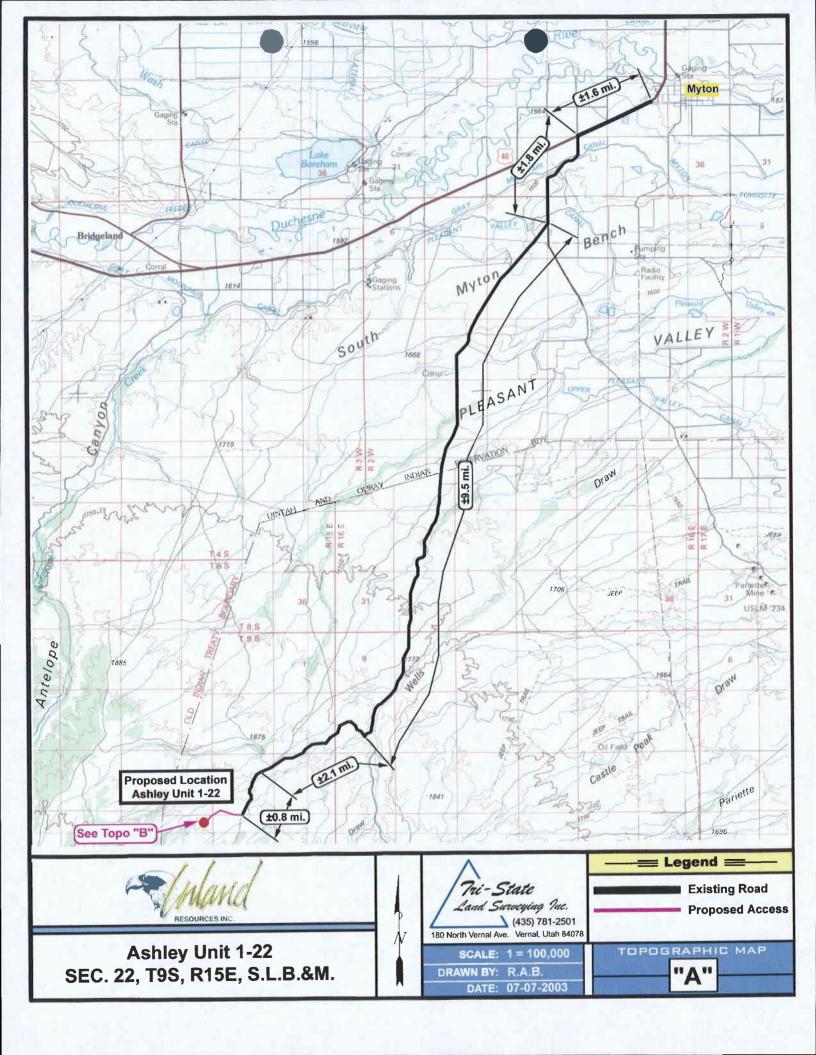


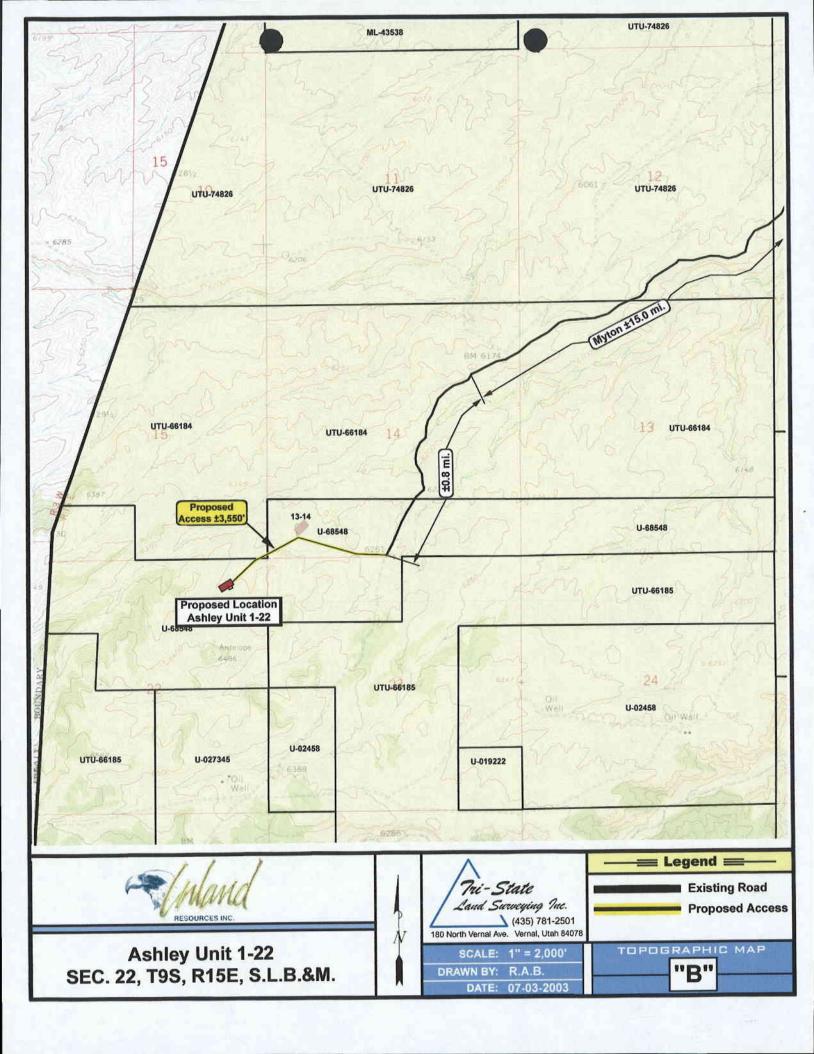
INLAND PRODUCTION COMPANY

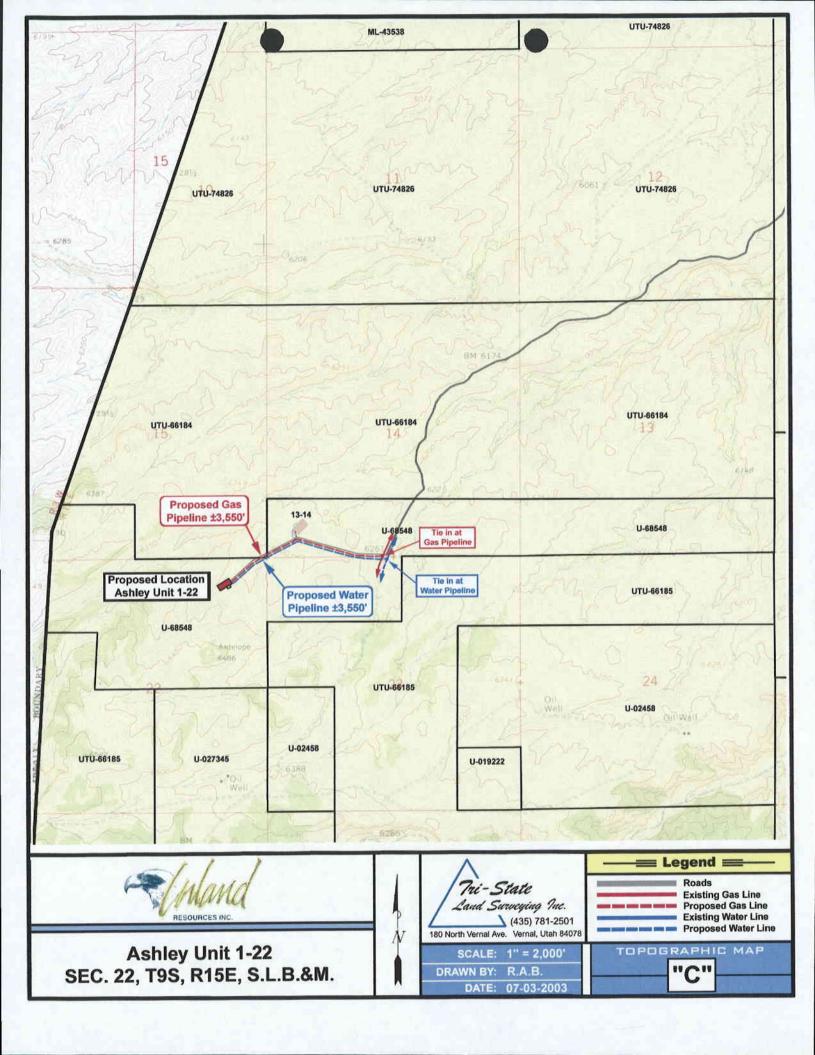
TYPICAL RIG LAYOUT
Ashley Unit 1-22

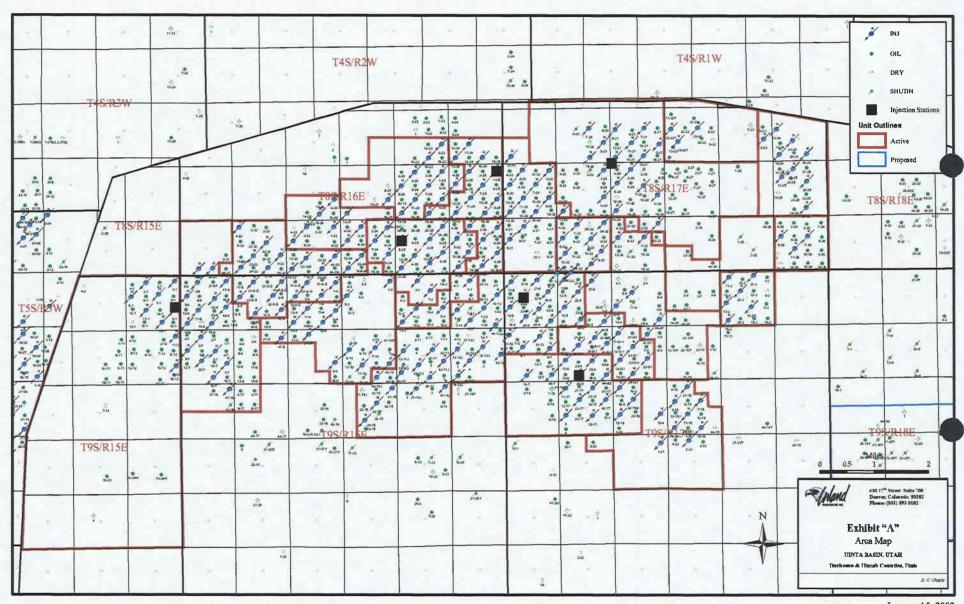


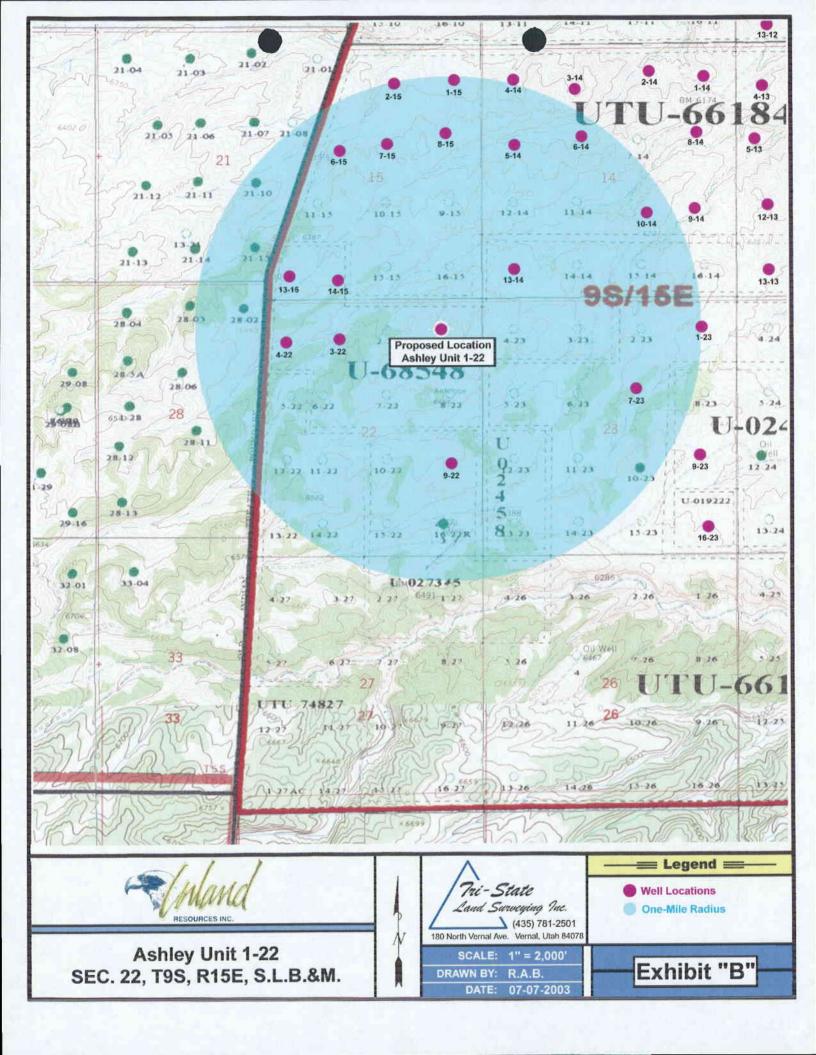
SURVEYED BY:	D. J. S.	SCALE:	1" = 50'	/Tri, $State$ (435) 781-2501
DRAWN BY:	R. V. C.	DATE:	7–1–03	Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078











2-M SYSTEMBlowout Prevention Equipment Systems

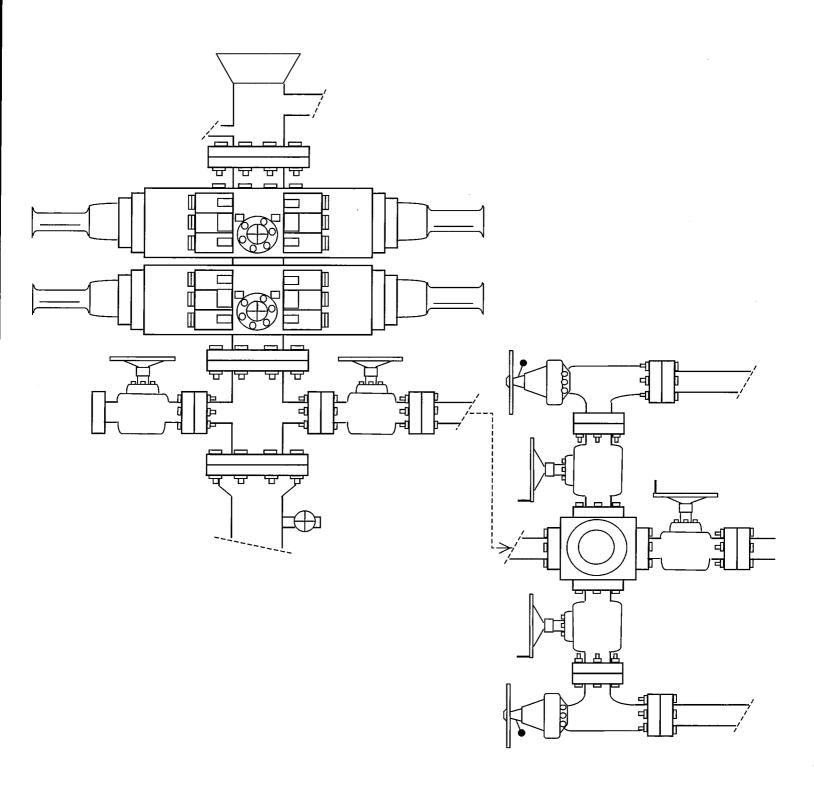


EXHIBIT C

● Exhibit D"

Page 150

CULTURAL RESOURCE INVENTORY OF INLAND RESOURCES' FOURTEEN BLOCK PARCELS WITH ACCESS ROUTES AND PIPELINE CORRIDORS, IN DUCHESNE AND UINTAH COUNTIES, UTAH

by

Sarah Ball and Keith R. Montgomery

Prepared For:

Bureau of Land Management Vernal Field Office Vernal, Utah

and

State of Utah
School and Institutional Trust Lands Administration

Prepared Under Contract With:

Inland Resources, Inc. 410 17th Street, Suite 700 Denver, CO 80202

Prepared By:

Montgomery Archaeological Consultants P.O. Box 147 Moab, Utah 84532

MOAC Report NO. [02-135]

December 17, 2002

United States Department of Interior (FLPMA) Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0586b,s

INLAND RESOURCES, INC.

PALEONTOLOGICAL FIELD SURVEY OF PROPOSED PRODUCTION DEVELOPMENT AREAS, DUCHESNE COUNTY, UTAH

(South half Section 13, south half Section 14, south half Section 15, entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW & SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

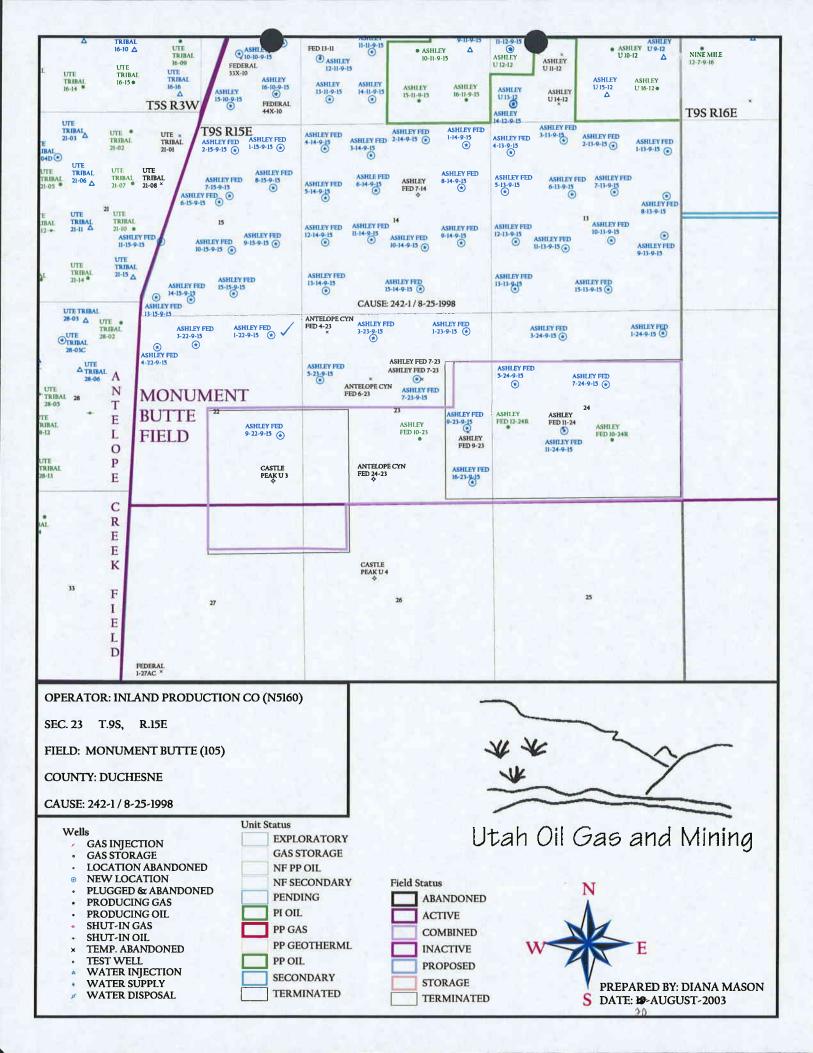
Inland Resources, Inc.

Prepared by:

Wade E. Miller Consulting Paleontologist June 7, 2003

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2003	API NO. ASSIGNED: 43-013-32477
WELL NAME: ASHLEY FED 1-22-9-15 OPERATOR: INLAND PRODUCTION (N5160) CONTACT: MANDIE CROZIER PROPOSED LOCATION:	PHONE NUMBER: 435-646-3721 INSPECT LOCATN BY: / /
NENE 22 090S 150E SURFACE: 0582 FNL 0847 FEL BOTTOM: 0582 FNL 0847 FEL DUCHESNE MONUMENT BUTTE (105) LEASE TYPE: 1 - Federal LEASE NUMBER: U-68548 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: GRRV	Tech Review Initials Date Engineering Geology Surface LATITUDE: 40.02212 LONGITUDE: 110.21121
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. 4488944) Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit ASHLEY R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 2421 Eff Date: 8-25.1998 Siting: Suspends Coneral Siting R649-3-11. Directional Drill
COMMENTS: Sop, Seperate Sie STIPULATIONS: 1- Federal Approval	





Michael O. Leavitt Governor Robert L. Morgan

Executive Director Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY

www.nr.utah.gov

August 20, 2003

Inland Production Company Route #3, Box 3630 Myton, UT 84052

Ashley Federal 1-22-9-15 Well, 582' FNL, 847' FEL, NE NE, Sec. 22, T. 9 South, Re:

R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32477.

Sincerely,

John R. Baza

Associate Director

pab **Enclosures**

cc:

Duchesne County Assessor

Bureau of Land Management, Vernal District Office



Operator:	Inland Production Company		
Well Name & Number	Ashley Federal 1-22-9-15		
API Number:	43-013-32477		
Lease:	U-6854	8	
Location: NE NE	Sec. 22	T. 9 South	R . 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

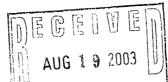
Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



Form 3160-3 (September 2001)	AUG 1 9 200	3	ON.	ORM APPROVED 1B No. 1004-0136 res January 31, 20	6
UNITED STATES	TEDIOD		5. Lease Serial	No.	
DEPARTMENT OF THE IN BUREAU OF LAND MANAC			(U-68548	
	· · · · · · · · · · · · · · · · · · ·		6. If Indian, A	llottee or Tribe	Name
005 APPLICATION FOR PERMIT TO DR	ILL OR REENTER			N/A	
1a. Type of Work: DRILL REENTER			7. If Unit or CA		
1a. Type of Work: DRILL REENTER				UTU73520	<u> </u>
		1- 7	8. Lease Name		
1b. Type of Well:	Single Zone Multip	pie Zone		ederal 1-22-9-1	<u> </u>
2. Name of Operator			9. API Well No		N
Inland Production Company				2-3247	
3a. Address	3b. Phone No. (include area code)		10. Field and Po		ry .
Route #3 Box 3630, Myton UT 84052	(435) 646-3721			ent Butte	G
4. Location of Well (Report location clearly and in accordance with	any State requirements.*)		11. Sec., T., R., I	M., or Bik. and	survey or Area
At surface NE/NE 582' FNL 847' FEL			NEWE Co.	. 22, T9S R15E	<u>.</u>
At proposed prod. zone			NE/NE Sec	. 22, 193 K 13E	-
• • • • • • • • • • • • • • • • • • • •			12. County or Pa	arish	13. State
14. Distance in miles and direction from nearest town or post office*			Duchesr	те	UT
Approximately 15.8 miles southwest of Myton, Utah	16. No. of Acres in lease	17 Spacin	g Unit dedicated to		
15. Distance from proposed* location to nearest	10. 140. of rioles in rease	1 2			
property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 582' filse & 3773' flunit	711.22		40 Acres		
(Also to hearest drig. drift line, it drift)	19. Proposed Depth	20. BLM/	BIA Bond No. on f	ile	
18. Distance from proposed location* to nearest well, drilling, completed,					
applied for, on this lease, ft. Approx. 2905'	6500'	j	#4488944		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will sta	art*	23. Estimated d		
6351' GR	4th Quarter 2003		Approximately seven	(7) days from spud to	rig release.
	24. Attachments				
The following, completed in accordance with the requirements of Onsho	re Oil and Gas Order No.1, shall be at	tached to thi	s form:		
The following, completed in accordance with the requirements of Onside					
1. Well plat certified by a registered surveyor.	4. Bond to cover t	the operatio	ns unless covered	by an existing	bond on file (see
2. A Drilling Plan.	Item 20 above). 5. Operator certific	cation.			
3. A Surface Use Plan (if the location is on National Forest System	Lands, the 6. Such other site	specific inf	formation and/or p	lans as may be	required by the
SUPO shall be filed with the appropriate Forest Service Office).	authorized offic	er.			
25. Signature	Name (Printed/Typed)			Date	10 102
Il lanche vories	Mandie Cropter	A E		0	N 18/02
Title Title	L	<u>U</u>			
Regulatory Specialist	1181		<u> </u>	; <u>; </u>	
Applied by (Sign tune)	Name (Printed/Typed)	JUL 26	1911/4 IL	Date	
Morrald K (Carnes		JUL E	13/70	07//	6/200
Title Assistant Field Manager	Office			7	
Adinaral Resources	DIV OF	OIL GA	AS & MINING	<u> </u>	
Application approval does not warrant or certify the the applicant holds	egal or equitable title to those rights in	n the subject	lease which would	t chtitle the appl	icant to conduct
operations thereon.					
Conditions of approval, if any, are attached.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)



CONDITIONS OF APPROVAL ATTACHED

CHSM -

COAs Page 1 of 3 Well No.: ASHLEY FEDERAL 1-22-9-15

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Inland Production Company
Well Name & Number:	ASHLEY FEDERAL 1-22-9-15
API Number:	43-013-32477
Lease Number:	UTU – 68548
Location: NENE S	Sec. <u>22</u> TWN: <u>09S</u> RNG: <u>15E</u>
Agreement:	N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,508$ ft.

COAs Page 3 of 3 Well No.: ASHLEY FEDERAL 1-22-9-15

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE **APPLICATION FOR PERMIT TO DRILL**

Company/Operator:

Inland Production Company

API Number:

43-013-32477

Well Name & Number: Ashley Federal 1-22-9-15

Lease Number:

U-66548

Location:

NENE Sec. 22 T. 9 S. R. 15 E.

Surface Ownership:

BLM

Date NOS Received:

None

Date APD Received:

8-19-03

-No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

-To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

FORM 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR

Budget Bureau No. 1004-0135 **BUREAU OF LAND MANAGEMENT** Expires: March 31, 1993 5. Lease Designation and Serial No. 006 SUNDRY NOTICES AND REPORTS ON WELLS U-68548 Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE ASHLEY (GR RVR) 1. Type of Well Oil Gas 8. Well Name and No. Well Well **ASHLEY FEDERAL 1-22-9-15** 9. API Well No. 2. Name of Operator 43-013-32477 INLAND PRODUCTION COMPANY 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. MONUMENT BUTTE Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 582 FNL 847 FEL NE/NE Section 22, T9S R15E **DUCHESNE COUNTY, UT.**

12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Permit Extension	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requsts to extend the Permit to Drill this well for one year. The original approval date was 8/20/03 (expiration 8/20/04).

Approved by the
Utah Division of
Oil, Gas and Mining

Dau

OFFICENT TO OFFICE OF SENTENCE STATE OF SENTENCE STATE OF SENTENCE SENTENCE

FORM APPROVED

14. I hereby certify that the foregoing is true and correct		The second of th
Signed Mandle Cushe	Title	Regulatory Specialist Date 8/16/04
Mandie Crozier_		
CC: UTAH DOGM		
(This space for Federal or State office use)		RECEIVED
Approved by	Title	
Conditions of approval, if any:		AUG 1 7 2004
CC: Utah DOGM		DIV OF OU

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API:	43-013-32477		
	Ashley Federal 1-22		
Location:	NE/NE Section 22,		
	mit Issued to: Permit Issued:	Inland Production Compar	ıy
Date Original	reillit issueu.	0/20/2003	
above, hereby	verifies that the	n legal rights to drill on information as submitto mains valid and does r	•
Following is a verified.	checklist of some	e items related to the a	pplication, which should be
•	rivate land, has tl en updated? Yes	he ownership changed □No□ 介 ♠	, if so, has the surface
•		the vicinity of the propo nts for this location? Yo	sed well which would affect es □ No⊠
		er agreements put in pl roposed well? Yes⊡ N	ace that could affect the
		to the access route inc proposed location? Yes	luding ownership, or right-
Has the approv	ed source of wa	ter for drilling changed	? Yes□No⊠
	ire a change in p	changes to the surface plans from what was dis	location or access route scussed at the onsite
-1		covers this proposed w	ell? Yes∕⊠No□
Mari	die Croze		8/16/2004
Signature	eu croze	1	Date
Title: Regulator	y Specialist		
Representing:	Inland Production	Company	



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Lloattan

Michael Coulthard Acting Chief, Branch of Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

1 1

	•			
UTSL-	15855	61052	73088	76561
071572A	16535	62848	73089	76787
065914	16539	63073B	73520A	76808
	16544	63073D	74108	76813
	17036	63073E	74805	76954
	17424	63073O	74806	76956
	18048	64917	74807	77233
UTU-	18399	64379	74808	77234
	19267	64380	74389	77235
02458	26026A	64381	74390	77337
03563	30096	64805	74391	77338
03563A	30103	64806	74392	77339
04493	31260	64917	74393	77357
05843	33992	65207	74398	77359
07978	34173	65210	74399	77365
09803	34346	65635	74400	77369
017439B	36442	65967	74404	77370
017985	36846	65969	74405	77546
017991	38411	65970	74406	77553·
017992	38428	66184	74411	77554
018073	38429	66185	74805	78022
019222	38431	66191	74806	79013
020252	39713	67168	74826	79014
020252A	39714	67170	74827	79015
020254	40026	67208	74835	79016
020255	40652	67549	74868	79017
020309D	40894	67586	74869	79831
022684A	41377	67845	74870	79832 ⁻
027345	44210	68105	74872	79833 [,]
034217A	44426	68548	74970	79831
035521	44430	68618	75036	79834
035521A	45431	69060	75037	80450
038797	47171	69061	75038	80915
058149	49092	69744	75039	81000
063597A	49430	70821	75075	
075174	49950	72103	75078	
096547	50376	72104	75089	
096550	50385	72105	75090	
,	50376	72106	75234	
	50750	72107	75238	
10760	51081	72108	76239	
11385	52013	73086	76240	
13905	52018	73087	76241	•
15392	58546	73807	76560	

63073X 63098A 68528A 72086A 72613A 73520X 74477X 75023X 76189X 76331X 76788X 77098X 77107X 77236X 77376X 78560X 79485X 79641X 80207X 81307X

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

Susan G. Riggs, Treasurer

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	INLAND PROD	UCTION CO	MPANY
Well Name:	ASHLEY FED 1	-22-9-15	
Api No: 43-013-32	177 Lease	e Type:	FEDERAL
Section 22 Township	09S Range 15E	County	DUCHESNE
Drilling Contractor	NEWFIELDS	RIG #	<u> </u>
	10/27/04 8:30 AM DRY	-	
Reported by Telephone #			
Date 10/27/2004			

FORM -FORM 6

02	STATE OF UTAH
1.1	DIVISION OF OIL, GAS AND MINING
₽AGE	ENTITY ACTION FORM -FO
ã	

INLAND

OPERATOR: NEWFIELD PRODUCTION COMPANY

ADDRESS: RT. 3 BOX 3630

MYTON, UT 84052

N5160 OPERATOR ACCT. NO. N2695

ACTION CLIMRENT NEW AP! NUMBER WELL NAME WELL LOCATION SPUD EFFECTIVE CODE ENTITY NO ENTITY NO. œ SC TP COUNTY DATE DATE 99999 43-013-32468 Ashley Federal 13-14-9-15 SW/SW 95 15E October 25, 2004 Duchesne WELL 1 COMMENTS: ACTION CURRENT APINUMBER. WELL NAME WELL LOCATION EFFECTIVE CODE ENTITY NO. ENTITY NO. 63 SC TP COUNTY DATE DATE 99999 43-013-32477 Ashley Federal 1-22-9-15 NEME 22 98 15E Duchesne October 27, 2004 WELL 2 COMMENTS: ACTION CURRENT API NUMBER HEW WELL NAME WELL LOCATION SPUD EFFECTIVE CH YIIIM CODE ENTITY NO. QQ RG. COUNTY DATE DATE WELL 3 COMPZENTES: ACTION CURRENT NEW API NUMBER WELL NAME WELLLOCATION SPUD EFFECTIVE DATE WELL 4 COMMENTS: ACTION CURRENT NEW API NUMBER WELL NAME WELL LOCATION SPUD EFFECTIVE CODE ENTITY NO. ENTITY NO. QQ sc RG COUNTY DATE DATE WELL 5 COUMENTS: ACTION CODES (See Instructions on (tack of form) A - Establish new entity for now was (single was only) 6 - Add new well to existing eatily (group or unit well) Kebbie S. Jones C. Re-essign wall from one existing entity to another existing entity D - Re-assign well from one existing entity to a new entity E - Other (coptain in comments section) October 27, 2004

18/27/2884 (1/82)

NOTE: Use COMMENT section to explain why each Action Code was selected.

INLAND

4356463031

16:11

FORM 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

Lease Serial No.	
UTU68548	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				UTU68548 6. If Indian, Allottee or Tribe Name.		
T. C.W. II			ASHLEY UNIT			
Type of Well Oil Well Gas Well	Other	8. Well Name	8. Well Name and No. ASHLEY FEDERAL 1-22-9-15			
2. Name of Operator						
Newfield Production Company Ba. Address Route 3 Box 3630		3b. Phone (include ar	9. API Well N	0.		
Myton, UT 84052		435.646,3721	, 1501552177	Pool, or Exploratory Area		
, ,	ec., T., R., M., or Survey Descr	ription)	Monument E	Butte		
582 FNL 847 FEL	150		11. County or	Parish, State		
NE/NE Section 22 T9S R	(12E		Duchesne.U	Γ		
12. CHEC	K APPROPRIATE BOX	X(ES) TO INIDICATE N	ATURE OF NOTICE, OR	OTHER DATA		
TYPE OF SUBMISSION		TYI	E OF ACTION			
	Acidize	Deepen	Production(Start/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	☑ Other		
Final Abandonment	Change Plans Convert to	Plug & Abandon Plug Back	Temporarily Abandon Water Disposal	Spud Notice		
proposal is to deepen directionally Bond under which the work will be of the involved operations. If the Final Abandonment Notices shall tinspection.)	e performed or provide the Bond Noperation results in a multiple comple filed only after all requirements, NS # 1.Spud well @ 8:3	pletion or recompletion in a new inte , including reclamation, have been co 30 AM. Drill 310' of 12 1/4"	rval, a Form 3160-4 shall be filed once impleted, and the operator has determined hole with air mist. TIH W/ 7	testing has been completed. ned that the site is ready for final 7 Jt's 8 5/8" J-55 24 #		
Bond under which the work will be of the involved operations. If the Final Abandonment Notices shall be inspection.) On 10-27-04 MIRU NDSI	e performed or provide the Bond Noperation results in a multiple complete filed only after all requirements, NS # 1.Spud well @ 8:3 11-13-04 cement with 1	pletion or recompletion in a new interpletion or recompletion in a new interpletion in a new interpletion in a new interpletion of the control of the contro	rval, a Form 3160-4 shall be filed once empleted, and the operator has determine	testing has been completed. ned that the site is ready for final 7 Jt's 8 5/8" J-55 24 # lake Mixed @ 15.8 ppg	'ח	
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States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

NEWFIELD PRODUCTI COMPANY - CASING & CEMEN EPORT

		· .	8 5/8	CASING SET	AT	310.15	-		
LAST CASIA	IC 9 5/9"	SET AT	F 310'		OPERATOR		Newfield I	Production	
LAST CASING <u>8 5/8" SET AT 310'</u> DATUM 12' KB			OPERATOR Newfield Production WELL Ashley Federal 1-22-9-15						
		ASING			FIELD/PROS				
DATUM TO CUT OFF CASING DATUM TO BRADENHEAD FLANGE				· · · · ·		NDSI NS #1			
				NI/A	CONTRACT	OIX & IXIO #	•	NDOI NO #1	
			ER	N/A					
HOLE SIZE	12 1/4	•							
LOG OF CA	SING STRIN	IG:			<u> </u>				
PIECES	OD	ITEM -	MAKE - DESC	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH
					·				
	:	39.94' SH jt							
		WHI - 92 cs	g head				8rd	Α	0.95
7	8 5/8"	Maverick S	Γ&C csg		24#	J-55	8rd	Α	298.3
			GUIDE	shoe			8rd	Α	0.9
CASING INV	ENTORY B	AL.	FEET	JTS	TOTAL LEN	GTH OF ST	RING		300.15
TOTAL LEN	GTH OF ST	RING	300.15	7	LESS CUT (OFF PIECE			2
LESS NON CSG. ITEMS 1.85			PLUS DATUM TO T/CUT OFF CSG				12		
PLUS FULL JTS. LEFT OUT 0			CASING SET DEPTH				310.15		
	TOTAL		298.3	7] ₁				
TOTAL CSG	. DEL. (W/O	THRDS)	298.3	7	COMPAR	RE			
TIMING			1ST STAGE		1				
BEGIN RUN	CSG.	Spud	10/27/2004	8:30 AM	GOOD CIRC	THRU JOE	3	Yes	
CSG. IN HO	LE		10/28/2004	12:00 PM	Bbls CMT C	IRC TO SÚI	RFACE	7	
BEGIN CIRC)		11/13/2004	10:26 AM	RECIPROCA	ATED PIPE	IN/A		
BEGIN PUM	P CMT		11/13/2004	10:35 AM	DID BACK F	RES. VALV	E HOLD?	N/A	
BEGIN DSP	L. CMT		11/13/2004	10:45 AM	BUMPED PL	LUG TO _		527	PSI
PLUG DOW	N		11/13/2004	10:54 AM				· · · · · · · · · · · · · · · · · · ·	
CEMENT US	SED			CEMENT CO	MPANY-	B. J.	**		
STAGE	# SX			CEMENT TY	PE & ADDITIV	/ES			
1	150	Class "G" w	// 2% CaCL2 +	1/4#/sk Cello-l	Flake mixed @	2) 15.8 ppg	1.17 cf/sk yie	ld	
			· · · · · · · · · · · · · · · · · · ·						
	2.5 E					- N			
CENTRALIZ	ER & SCRA	TCHER PLA	CEMENT			SHOW MA	KE & SPACII	NG	
Centralizer	s - Middle fi	rst, top seco	ond & third for	3					
						· · · · · · · · · · · · · · · · · · ·			
									

COMPANY REPRESENTATIVE

Floyd Mitchell

DATE 11/13/2004

FORM 3160-5 (September 2001)

UNITED S DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No

0 1 0 SUNDRY Do not use to abandoned w	UTU68548 6. If Indian, Allottee or Tribe Name.				
SUBMIT IN 1) 1. Type of Well	RIPLICATE - Other Inst	ructions on reverse side		7. If Unit or CA/A	Agreement, Name and/or No.
Oil Well Gas Well Name of Operator Newfield Production Company	Other			8. Well Name and ASHLEY FEDI 9. API Well No.	1 No. ERAL 1-22-9-15
 3a. Address Route 3 Box 3630 Myton, UT 84052 4. Location of Well (Footage, Sec 582 FNL 847 FEL NE/NE Section 22 T9S R1 		3b. Phone No. (include are co 435.646.3721 n)		4301332477	·-
12. CHECK	APPROPRIATE BOX(ES	S) TO INIDICATE NAT	URE OF NO	OTICE, OR OT	THER DATA
TYPE OF SUBMISSION		ТҮРЕ О	OF ACTION		
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injector	Deepen Fracture Treat New Construction Plug & Abandon Plug Back	Reclamation Recomplet	e ly Abandon	Water Shut-Off Well Integrity Other Weekly Status Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final

On 12-9-04 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notifed of test. PU BHA and tag cement @ 250'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5975'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 142 jt's of 5.5 J-55, 15.5# csgn. Set @ 5964' / KB. Cement with 285 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 12 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 78,000 #'s tension. Release rig @ 4:30 am on 12-15-04.

RECEIVED
DEC 2 1 2004
DIV. OF OIL, GAS & MINING

Title				
·]	Foreman			
Date 12/20/20	04		<u> </u>	
EDERAL (DR STA	LE OFFIC	E USE	100 - 200 feb.
	Title			Date
nt or ase	Office			
	Date 12/20/200	Drilling Foreman Date 12/20/2004 FEDERAL OR STA Title	Drilling Foreman Date 12/20/2004 FEDERAL OR STATE OFFIC Title at or	Drilling Foreman Date 12/20/2004 FEDERAL OR STATE OFFICE USE Title at or

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

4 •			5 1/2"	CASING SET	AT	5964.69			
					Fit clir @	5951.37			
LAST CASIN	G <u>8 5/8"</u>	SET A	310.15	· 	OPERATOR	.	Newfield F	Production C	Company
DATUM	12' KB				WELL	Ashley Fed	deral 1-22-	9-15	
DATUM TO	CUT OFF CA	ASING _	12'		FIELD/PROS	SPECT	Monumen	t Butte	
DATUM TO E	BRADENHE.	AD FLANGE			CONTRACT	OR & RIG#		NDSI rig # 1	
TD DRILLER	5975'	LOGGI	ER 59 <u>75'</u>	<u> </u>			en j	g - 9	
HOLE SIZE	7 7/8"						Fig.		
							•		
LOG OF CAS	SING STRIN	G:							<u> </u>
PIECES	OD	ITEM -	MAKE - DESC	RIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt		·					14
	-	6.04' Short	jt @ 3866.81	1.					-
141	5 1/2"	ETC LT & C	casing		15.5#	J-55	8rd	Α	5937.37
		Float collar							0.6
1	5 1/2"	ETC LT&C		<u> </u>	15.5#	J-55	8rd	Α	14.07
			GUIDE	shoe			8rd	Α	0.65
CASING INV	ENTORY BA	AL.	FEET	JTS	TOTAL LEN	GTH OF STE	RING		5966.69
TOTAL LENG	STH OF STE	RING	5966.69	142	LESS CUT	OFF PIECE			14
LESS NON C	SG. ITEMS		15.25		PLUS DATU	IM TO T/CUT	OFF CSG		12
PLUS FULL	JTS. LEFT C	DUT	84.8	2	CASING SE	T DEPTH			5964.69
	TOTAL		6036.24	144	 1				
TOTAL CSG	DEL. (W/O	THRDS)	6036.24	144	COMPAR	RE			
TIMING	· · · · · · · · · · · · · · · · · · ·		1ST STAGE	2nd STAGE					
BEGIN RUN	CSG.		12/14/2004	6:00 PM	GOOD CIRC	THRU JOB		YES	
CSG. IN HOL	<u></u>	· · · · · · · · · · · · · · · · · · ·	12/14/2004	9:30 PM	Bbls CMT C	IRC TO SUR	FACE	12	
BEGIN CIRC			12/14/2004	9:30 PM	RECIPROCA	ATED PIPE F	OR	THRUSTROP	<u>(E</u>
BEGIN PUM	P CMT	· .	12/14/2004	10:40 PM	DID BACK F	PRES. VALVI	E HOLD ?	Yes	
BEGIN DSPL	_ CMT		12/14/2004	11:30 PM	BUMPED PI	LUG TO		2117	PSI
PLUG DOW	N	· · · · · · · · · · · · · · · · · · ·	12/14/2004	11:52 PM					·
CEMENT US	ED			CEMENT CO	MPANY-	B. J.			· · · · · · · · · · · · · · · · · · ·
STAGE	# SX			CEMENT TYP	PE & ADDITIN	/ES			
1	285	Premlite II w	/ 10% gel + 3	% KCL, 3#'s /s	k CSE + 2# s	sk/kolseal + 1	/4#'s/sk Cel	lo Flake	· · · · · · · · · · · · · · · · · · ·
		mixed @ 11	.0 ppg W / 3.43	3 cf/sk yield					
2	400	50/50 poz V	V/ 2% Gel + 3%	KCL, .5%EC1	I,1/4# sk C.F.	. 2% gel. 3%	SM mixed @	2 14.4 ppg W/	1.24 YLD
CENTRALIZ	ER & SCRA	TCHER PLAC	CEMENT	·	· .	SHOW MAK	E & SPACIN	VG	
Centralizers	s - Middle fi	rst, top seco	ond & third. Th	nen every thir	d collar for a	total of 20.	·	<u> </u>	·.
					<u> </u>				-
		·	· · · · · · · · · · · · · · · · · · ·			<u> </u>			

DATE 12/14/2004

COMPANY REPRESENTATIVE Floyd mitchell

AGE DE

INLAND

4356463031

10:18

01/03/2005

STATE OF UTAH

DIMSION OF OIL, GAS AND MINING ENTITY ACTION FORM -FORM 6 OPERATOR: <u>NEWFIELD PRODUCTION COMPANY</u>
ADDRESS: <u>RT. 3 BOX 3830</u>

MYTON, UT 84052

OPERATOR ACCT, NO.

Production Clerk

N2695

January 3, 2005

ACTION CURRENT NEW. APINUMBER WELL NAME WELL LOCATION SPUD CODE ENTITY NO. ENTITY NO. EFFECTIVE CO 38 ΤP RG COUNTY DATE G 14358 12419 43-013-32394 Ashley Federal 5-13-9-15 SWINW 13 95 15E Duchesne 10/1/2004 WELL 1 COMMENTS: GRRI ACTION CURRENT NEW APINUMBER WELL HAME WELL LOCATION SPVD CODE ENTITY NO ENTITY NO. EFFECTIVE QQ SC COUNTY C DATE 14359 12419 43-013-32401 Ashley Federal 10-14-9-15 NW/SE 14 95 15E **Duchesne** 10/1/2004 WELL 2 COMMENTS: ACTION CURRENT NEW. AP NUMBER WELL NAME WELLLOCATION CODE SPUD ENTITY NO. ENTITY NO. **EFFECTIVE** QQ SC TP RE COUNTY DATE DATE C 14360 12419 43-013-32469 Ashley Federal 15-14-9-15 14 SW/SE 98 15E **Duchesne** 10/1/2004 WELL 3 COMMENTS: ACTION CUFFEEXT NEW! API NULGER WELL NAME WELL LOCATION SPUD EFFECTIVE C 14362 12419 43-013-32468 Ashley Federal 13-14-9-15 SW/SW 95 15E Duchesne WELL 4 COUNTEYTS: effective 1/6/05 CURPENT NEW. API NUMBER WELL NAME WELL LOCATION SPUD ENTITY NO ENTITY NO. EFFECTIVE QQ SG RG COUNTY DATE 14363 12419 43-013-32477 Ashley Federal 1-22-9-15 NENE 22 15E Duchesne WELL 5 COMMENTS: effective 1/6/05 ACTION CODES (See instructions on back of form) A . Establish row exitiy for new well (single well only) B - Add new well to existing entity (group or unit well) C - Re-assign well from one existing entity to another existing entity

HOTE: Use COMMENT section to explain why each Action Code was selected.

D . Fits-assign well from one existing entity to a new entity

E . Other (explain in community section)

(3/89

RECEIVED

JAN 0 3 2005

FORM 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

		•
T	Caminal	AT-
Lease	Seriai	INO.

	BUREAU OF LAND MANA			Lease Serial	No.
SUNDR Do not use	Y NOTICES AND REPO	RTS ON WELLS	3	UTU68548	
2 abandoned v	vell. Use Form 3160-3 (AF	D) for such prop	osais.	6. If Indian, All	ottee or Tribe Name.
SUBMIT IN T	RIPLICATE - Other Ins	tructions on rever	rse side	7 If I Init or CA	/Agreement, Name and/or No.
				ASHLEY UN	
Type of Well				ASHLEYUN	11. -
Oil Well Gas Well	Other		· · · · · · · · · · · · · · · · · · ·	8. Well Name a	· ·
. Name of Operator Newfield Production Company				· -	DERAL 1-22-9-15
a. Address Route 3 Box 3630		3b. Phone No. (included)	de are code)	9. API Well No. 4301332477	•
Myton, UT 84052		435.646.3721			ool, or Exploratory Area
	c., T., R., M., or Survey Description	on)		Monument Bu	itte
582 FNL 847 FEL				11. County or P	arish, State
NE/NE Section 22 T9S R	15E			Duchesne,UT	
12. CHEC	K APPROPRIATE BOX(E	S) TO INIDICATI	E NATURE O	F NOTICE, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACT		THEREDAIN
TITE OF GODINIOSION				· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize	Deepen		duction(Start/Resume)	Water Shut-Off
(Z) Cutanana Davida	Alter Casing Casing Repair	Fracture Treat New Construction		lamation	Well Integrity
Subsequent Report	Change Plans	Plug & Abandon	-	omplete porarily Abandon	Vicality Status Report
Final Abandonment Notice	Convert to Injector	Plug Back	-	er Disposal	Weekly Status Report
Subject well had completic the well. A cement bond to treated w/ 20/40 mesh san	on procedures initiated in the og was run and a total of se id. Perf intervals were #1 (8	ven Green River in 5788-5796'), (5746-	nation on 12/29 Itervals were p -5752'), (5720	9/04 without the us perforated and hydr -5726') (All 4 JSPF	raulically fracture
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(Instructions on reverse)





013

Change of Operator (Well Sold)

ROUTING 1. GLH 2. CDW

3. FILE

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	9/1/2004
FROM: (Old Operator):	TO: (New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721
CA No.	Unit: ASHLEY

CA No.

Unit:

WELL(S)						·····			4
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 12-13-9-15	13	090S	150E	4301332456	14531	Federal	OW	DRL	K
ASHLEY FED 11-13-9-15	13	090S	150E	4301332457	14532	Federal	OW	DRL	K
ASHLEY FED 10-13-9-15	13	090S	150E	4301332458	14534	Federal	ow	DRL	K
ASHLEY FED 9-13-9-15	13	090S	150E	4301332459		Federal	OW _	APD	K
ASHLEY FED 8-13-9-15	13	090S	150E	4301332460		Federal	OW	APD	K
ASHLEY FED 7-13-9-15	13	090S	150E	4301332461	14572	Federal	OW	DRL	k
ASHLEY FED 2-13-9-15	13	090S	150E	4301332462		Federal	OW	DRL	K
ASHLEY FED 1-13-9-15	13	090S	150E	4301332463		Federal	ow	APD	K
ASHLEY FED 6-13-9-15	13	090S	150E	4301332464	14555	Federal	ow	DRL	K
ASHLEY FED 5-14-9-15	14	090S	150E	4301332465	12419	Federal	OW	P	k
ASHLEY FED 6-14-9-15	14	090S	150E	4301332466	12419	Federal	OW	P	k
ASHLEY FED 11-14-9-15	14	090S	150E	4301332467	12419	Federal	OW	P	k
ASHLEY FED 13-14-9-15	14	090S	150E	4301332468	12419	Federal	OW	DRL	k
ASHLEY FED 15-14-9-15	14	090S	150E	4301332469	12419	Federal	OW	P	K
ASHLEY FED 12-14-9-15	14	090S	150E	4301332476	12419	Federal	OW	P	K
ASHLEY FED 9-15-9-15	15	090S	150E	4301332470	12419	Federal	OW	P.	K
ASHLEY FED 10-15-9-15	15	090S	150E	4301332471	12419	Federal	ow	P	K
ASHLEY FED 11-15-9-15	15	090S	150E	4301332472	12419	Federal	ow	P	ŀ
ASHLEY FED 15-15-9-15	15	090S	150E	4301332473	12419	Federal	ow	P	K
ASHLEY FED 1-22-9-15	22	090S	150E	4301332477	12419	Federal	ow	DRL	K
								<u> </u>	1
					I				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

The new company was checked on the Department of Commerce, Division of Corporations Database on:

2/23/2005

Is the new operator registered in the State of Utah:

YES Business Number:

755627-0143

If NO, the operator was contacted contacted on:





6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
6b. Inspections of LA PA state/fee well sites complete on:	waived
7. Federal and Indian Lease Wells: The BLM and or t	the BIA has approved the merger, name change.
or operator change for all wells listed on Federal or Indian lea	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operators.	or for wells listed on:
The BEN of BIA has approved the successor of ante operate	I Tot wells listed on.
9. Federal and Indian Communization Agreement	
The BLM or BIA has approved the operator for all wells list	ted within a CA on:na/
10. Underground Injection Control ("UIC") The	Division has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	he water disposal well(s) listed on: 2/23/2005
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	2/28/2005
2. Changes have been entered on the Monthly Operator Chang	ge Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on:	2/28/2005
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005
5. Injection Projects to new operator in RBDMS on:	2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New of	on: waived
-	
FEDERAL WELL(S) BOND VERIFICATION:	III 0076
Federal well(s) covered by Bond Number:	UT 0056
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	61BSBDH2912
FEE & STATE WELL(S) BOND VERIFICATION:	•
1. (R649-3-1) The NEW operator of any fee well(s) listed covered	
2. The FORMER operator has requested a release of liability from	
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
3. (R649-2-10) The FORMER operator of the fee wells has been	
of their responsibility to notify all interest owners of this chang	ge on: n/a
COMMENTS:	
*Bond rider changed operator name from Inland Production Comp	pany to Newfield Production Company - received 2/23/05

FORM 3160-4 (July 1992)

UNITED STATES

SI	U)	BMIT IN DUPLICA-
		(See other in-
		structions ons
		reverse side)

FORM APPROVED

DMR MC). 100 4- 0	13/	
Expires:	February	28,	199

5. LEASE DESIGNATION AND SERIAL NO.

U-68548

_		
0	1	1
17	1	1

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

nents or representations as to any matter within its jurisdiction.

V 1 4					MAGENIE					6. IF INDIAN, ALLOTTER	OR TRIBE NAME
WEII CO	OMPLE	ETION O	R REC	OMPL	ETION	RE	PORT AN	id log"			NA AV
	- 1.711 Car									7. UNIT AGREEMENT NA	
a. TYPE OF WORK		OIL X		GAS VELL	DRY		Other _			Ashl	ey Unit
b. TYPE OF WELL									. 1	8. FARM OR LEASE NAM	ME, WELL NO.
	ORK VER	DEEPEN		LUG BACK	DIFF RESVR.		Other				ERAL 1-22-9-15
NAME OF OPERATOR										9. WELL NO. 43-01	3-32477
		New	field Prod	duction	Company			· · · · · · · · · · · · · · · · · · ·		10. FIELD AND POOL OR	WILDCAT
. ADDRESS AND TELEPHO	1	401 17th S	t. Suite	1000 D	enver, CC) 8(0202	· · · · · · · · · · · · · · · · · · ·		Monun 11. SEC., T., R., M., OR B	nent Butte
LOCATION OF WELL	(Report locat	المسمد والمساء	in accordance	with any	State requiremen	nts.*)	9S, Rng 15E			OR AREA	T9S, R15E
At top prod. Interval report	ed below										
At total depth	ia. 2	·	14. <i>A</i>	PI NO.			DATE ISSUED	20/2003		12. COUNTY OR PARISH Duchesne	13. STATE
· _					3-32477	-		T, RKB, RT, GR, ETC	 C.)*		19. ELEV. CASINGHEAD
15. DATE SPUDDED 16 10/27/2004	DATE T.D. I	REACHED 4/2004	17. DATE C	1/14/2	2005		6351	GL		6363' KB	2.51 7 7001 9
20. TOTAL DEPTH, MD & T		21. PLUG BACK	T.D., MD & T	VD	22. IF MULTII		COMPL.,	23. INTERVALS DRILLED BY	ROT	ARY TOOLS	CABLE TOOLS
F07F1		_	949'		HOW MAI	NY*		>		Χ	
5975' 24. PRODUCING INTERVAL	(S) OF THIS			NAME (MI	AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE
24. PRODUCING IN 12.1.1.2.	(0), 01 221-		Gr	een Ri	ver 4531	1'-5	796'				No
				<u> </u>							27, WAS WELL CORED
26. TYPE ELECTRIC AND O Dual Induction G	THER LOGS	_{RUN} 2 Compen:	sated De	ensity, (Compensa	ated	Neutron, G	R, Caliper, C	Ceme	ent Bond Log	No
23	dara, or	, compen		CASING	RECURD (RE	port	an strings set in			MENTING RECORD	AMOUNT PULLED
CASING SIZE/GR.	ADE	WEIGHT, LI			SET (MD) 10'	-	12-1/4"	To surface w	ith 15	0 sx Class "G" cmt	
8-5/8" - J- 5-1/2" - J-		15.5			65'	1	7-7/8"	285 sx Premli	te II ar	nd 400 sx 50/50 Po	z
5-1/2 - 5-		10.07								WINNIG PECOPD	
29.		LINE	R RECORD			on the	SCREEN (MD)	30. SIZE		TUBING RECORD DEPTH SET (MD)	PACKER SET (MD)
SIZE	ТОР	(MD)	BOTTOM (MD)	SACKS CEMEN	1	SCREEN (MD)	2-7/8"		EOT @	TA @ 5683'
										5854'	
31. PERFORATION RECO	RD (Interval,	size and number)	~~~~		SPF/NUMB	c TO	32.	ACID, SHOT, ERVAL (MD)		URE, CEMENT SQU AMOUNT AND KIND	OF MATERIAL USED
INTE	RVAL	01 5700 061	<u>SIZE</u> .041		4/80	<u> </u>		-5796'			sand in 440 bbls fluid
(CP4,5) 5720-2	6', 5/46-5	5594-5603'	.041		4/36			-5603'			sand in 269 bbls fluid
		5362'-5372'	.041		4/40		5362'	-5372'			sand in 423 bbls fluid
	(B2)	4924'-4934'	.041		4/40			-4934'	Frac	w/ 34,136# 20/40	sand in 253 bbls fluid sand in 569 bbls fluid
(C, B.5) 4778-8			.041		4/88			-4854'			sand in 369 bbls fluid
	(D1)	4652'-4658'	.041		4/16			-4658'	Frac W/ 11,692# 20/40 Frac W/ 34,134# 20/40		
	(DS1)	4531'-4541'	.041		4/40		4531	-4541'	114	3 47 0 4, 10 11 20 10	
		1			PRO	DUC	TION				
33.* DATE FIRST PRODUCTIO	N	PRODUCTION	N METHOD (F	lowing, gas	lift, pumpingsize	and t	type of pump)	Duma		WELI	STATUS (Producing or shut- PRODUCING
1/14/200)5		loviove s		1/2" x 1-1/ PROD'N. FOR		(14' RHAC	GASMCF.	WA	TERBBL.	GAS-OIL RATIO
DATE OF TEST	H	OURS TESTED	CHOKE S		TEST PERIOD	١			1	58	1828
10 day ave	∍				>		64 GASMCF	117	WAT		AVITY-API (CORR.)
FLOW. TUBING PRESS.	C.	ASING PRESSURE	E CALCUL 24-HOUR		OIL-BBL.		GASMCr		. ,,,,,,		
				>					<u> </u>	TEST WITNESSED BY	ECEIVED
34. DISPOSITION OF GAS	(Sold, used fo	or fuel, vented, etc.)			for Evol						
			Sold 8	used	for Fuel					'	AR 3 U 2005
35. LIST OF ATTACHME	NTS										
36. I hereby certify that	tha farai-	a and attached in	formation iss	complete ar	nd correct as de	termi	ned from all availa	ble records		UIV OF (DIL, GAS & MINING
36. I hereby certify that	the foregoing		rel	,	TIT	LE_	F	roduction C	lerk_	D	ATE
7-7	Russell							Davis Cid	2)		
	tings of the state		*(8	See Instruc	tions and Spa	ces f	or Additional Dat	a on Reverse Side	onte or ren	resentations as to any matter with	in its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all GEOLOGIC MARKERS drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. recoveries); TOP DESCRIPTION, CONTENTS, ETC. BOTTOM FORMATION TOP TRUE NAME MEAS. DEPTH VERT. DEPTH Garden Gulch Mkr 3588' Well Name Garden Gulch 1 3828' Ashley 1-22-9-15 3933' Garden Gulch 2 4181' Point 3 Mkr 4458' X Mkr 4492' Y-Mkr Douglas Creek Mkr 4600' 4837! BiCarbonate Mkr 4937' B Limestone Mkr 5507' Castle Peak 5954' Basal Carbonate Total Depth (LOGGERS 5975'

FORM 3160-5 (September 2001)

(Instructions on reverse)

DEPARTMENT OF THE INTERIOR

FORM A	PPROVED
OMB No.	1004-0135
Evnires Ian	uary 31 2004

Lease Serial No.		
UTU68548		

•	BUREAU OF LAND MANAGEMENT			5. Lease Serial N	lo.	
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			UTU68548		
15 abandoned w	vell. Use Form 3160-3 (A	APD) for such proposals	i.	6. If Indian, Allot	ttee or Tribe Name.	
SUBMIT IN T	RIPLICATE - Other In	structions on reverse si	de	7. If Unit or CA/	Agreement, Name and/or No.	
<u> </u>				ASHLEY UNIT	•	
1. Type of Well	,					
X Oil Well Gas Well	Other			8. Well Name and		
Name of Operator Newfield Production Company			•		ERAL 1-22-9-15	
3a. Address Route 3 Box 3630	-	3b. Phone No. (include are	code)	9. API Well No. 4301332477		
Myton, UT 84052		435.646.3721		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Se	c., T., R., M., or Survey Descrip	tion)		Monument Butte		
582 FNL 847 FEL				11. County or Parish, State		
NE/NE Section 22 T9S R15E					Duchesne, UT	
12. CHEC	K APPROPRIATE BOX(ES) TO INIDICATE NA	TURE OF N	OTICE, OR OT	THER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION	I		
	Acidize	Deepen	Production	on(Start/Resume)	Water Shut-Off	
X Notice of Intent	Alter Casing	Fracture Treat	Reclama	tion	Well Integrity	
Subsequent Report Casing Repair		New Construction	Recomp	ete	X Other	
Change Plans		Plug & Abandon	Tempora	orarily Abandon Variance		
Final Abandonment Notice	Convert to Injector	Plug Back	Water D	isposal	·	
	or recomplete horizontally, give sub	surface locations and measured and	true vertical depth	s of all pertinent mark	ers and zones. Attach the Bond	
	ormed or provide the Bond No. on fill on results in a multiple completion of					

Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions.

I hereby certify that the foregoing is true and correct	Title	
Name (Printed/ Typed) Mandie Crozier	Regulatory Specialist	
Signature Manche Cursies	Date 3/31/05	
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE	
Approved by	Title Accepted by the Date	
Conditions of approval, if any, are attached. Approval of this notice does not warm certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	nt or Utah Division of	Federal Approval Of Th Action Is Necessary

APR 0 4 2005



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 26, 2005

Newfield Exploration Company Attn: Laurie Deseau 1401 Seventeenth Street, Suite 1000 Denver, Colorado 80202

Re:

10th Revision of the Green River Formation PA "A"

Ashley Unit

Duchesne County, Utah

Gentlemen:

The 10th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of January 1, 2005, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 10th Revision of the Green River Formation Participating Area "A", results in the addition of 800.00 acres to the participating area for a total of 4,386.72 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
2-13	43-013-32462	NWNE, 13-9S-15E	UTU66184
6-13	43-013-32464	SENW, 13-9S-15E	UTU66184
7-13	43-013-32461	SWNE, 13-9S-15E	UTU66184
10-13	43-013-32458	NWSE, 13-9S-15E	UTU66184
11-13	43-013-32457	NESW, 13-9S-15E	UTU66184
12-13	43-013-32456	NWSW, 13-9S-15E	UTU66184
13-13	43-013-32455	SWSW, 13-9S-15E	UTU68548
13-14	43-013-32468	SWSW, 14-9S-15E	UTU68548

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APR 2 8 2005

016

WELL NO.	API NO.	LOCATION	LEASE NO.
1-22	43-013-32477	NENE, 12-95-15E	UTU68548
7-22	43-013-32487	SWNE, 22-9S-15E	UTU68548
1-23	43-013-32478	NENE, 23-9S-15E	UTU66185
3-23	43-013-32479	NENW, 23-9S-15E	UTU68548
5-23	43-013-32480	SWNW, 23-9S-15E	UTU66185
7-23	43-013-32481	SWNE, 23-9S-15E	UTU66185

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 10th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert Henricks

Robert Henricks Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Dockets w/ext b

Division of Oil, Gas & Mining

SITLA

Ashley Unit w/enclosure

MMS - Data Management Division (Attn: James Sykes)

Field Manager - Vernal w/enclosure

Agr. Sec. Chron. Reading Chron. Central Files

UT922:TATHOMPSON:tt:4/26/05



January 6, 2006

Mr. Dan Jarvis State of Utah Division of Oil, Gas and Mining Post Office Box 145801 Salt Lake City, Utah 84114-5801

RE:

Permit Application for Water Injection Well Ashley Federal #1-22-9-15 Monument Butte Field, Ashley PA A, Lease #UTU-68548 Section 22 -Township 9S-Range 15E Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #1-22-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA A.

I hope you find this application complete; however, if you have any questions or require additional information. please contact me at (303) 893-0102.

Sincerely.

David Derby David Gerbig Operations Engineer

> **RECEIVED** FEB 0 1 2006

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY FEDERAL #1-22-9-15

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

ASHLEY PA A

LEASE #UTU-68548

JANUARY 6, 2006

TABLE OF CONTENTS

LETTER OF INTENT **COVER PAGE** TABLE OF CONTENTS UIC FORM 1 – APPLICATION FOR INJECTION WELL WELLBORE DIAGRAM OF PROPOSED INJECTION WORK PROCEDURE FOR INJECTION CONVERSION COMPLETED RULE R615-5-1 QUESTIONNAIRE COMPLETED RULE R615-5-2 QUESTIONNAIRE ONE-HALF MILE RADIUS MAP ATTACHMENT A WELL LOCATION PLAT ATTACHMENT A-1 LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS ATTACHMENT B CERTIFICATION FOR SURFACE OWNER NOTIFICATION ATTACHMENT C WELLBORE DIAGRAM - ASHLEY FEDERAL #1-22-9-15 ATTACHMENT E WELLBORE DIAGRAM - ASHLEY FEDERAL #13-14-9-15 **ATTACHMENT E-1** WELLBORE DIAGRAM – ASHLEY FEDERAL #9-15-9-15 **ATTACHMENT E-2** WELLBORE DIAGRAM - ASHLEY FEDERAL #10-15-9-15 **ATTACHMENT E-3** WELLBORE DIAGRAM - ASHLEY FEDERAL #14-15-9-15 **ATTACHMENT E-4 ATTACHMENT E-5** WELLBORE DIAGRAM - ASHLEY FEDERAL #15-15-9-15 WELLBORE DIAGRAM - ASHLEY FEDERAL #16-15-9-15 **ATTACHMENT E-6** WELLBORE DIAGRAM – ASHLEY FEDERAL #2-22-9-15 **ATTACHMENT E-7** WELLBORE DIAGRAM - ASHLEY FEDERAL #3-22-9-15 **ATTACHMENT E-8** WELLBORE DIAGRAM - ASHLEY FEDERAL #7-22-9-15 **ATTACHMENT E-9** WELLBORE DIAGRAM - ASHLEY FEDERAL #4-23-9-15 ATTACHMENT E-10 WELLBORE DIAGRAM - ASHLEY FEDERAL #5-23-9-15 ATTACHMENT E-11 WATER ANALYSIS ATTACHMENT F FRACTURE GRADIENT CALCULATIONS ATTACHMENT G FRACTURE REPORTS DATED 1/6/05, 1/7/05, & 1/12/05 ATTACHMENT G-1 WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON ATTACHMENT H WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

ATTACHMENT H-1

OPERATOR

ADDRESS

APPLICATION FOR INJECTION WELL - UIC FORM 1

Newfield Production Company

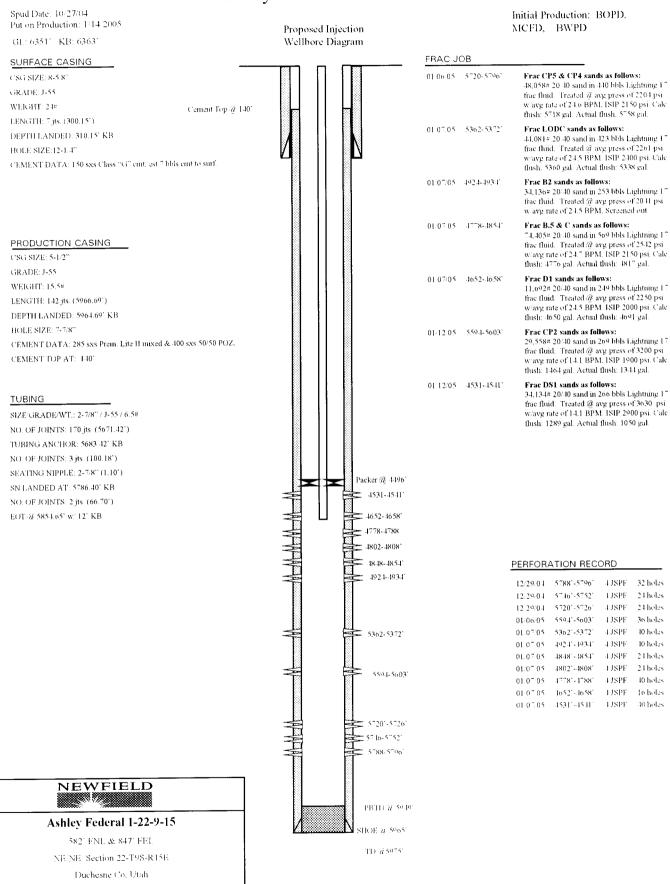
1401 17th Street, Suite 1000

Denver, Colorado 80202

Well Name and number:	Ashley Fe	deral #1-22	2-9-15					
Field or Unit name:	Monument	Monument Butte (Green River), Ashley PA A				Lease No.	UTU-6854	18
Well Location: QQ NE/NE	section	22	township	9S	range	15E	- county	Duchesne
Is this application for expansion of	an existing	project?			Yes [X]	No []		
Will the proposed well be used for	:		Recovery?		Yes[]	No [X]		
Is this application for a new well to If this application is for an existing has a casing test been performed Date of test: API number: 43-013-32477	well,	? - -						
Proposed injection interval: Proposed maximum injection: Proposed injection zone contains mile of the well.	from rate [x] oil, [] g		to pressure] fresh wate	5954' 1888 er within 1/	_psig			
IMPOR	TANT:		I information ny this form.	as require	d by R615	-5-2 should		
List of Attachments:	Attachmer	nts "A" thro	ugh "H-1"					
Name: David Gerbig Title Operations Engine Phone No. (303) 893-0102		the best o	f my knowled _ Signature _ Date _	ge. /-13	und 2	Deep		
(State use only) Application approved by Approval Date					_Title			

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Ashley Federal 1-22-9-15



API #43-013-32477; Lease #UTU-68548

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:
 - 2.1 The name and address of the operator of the project.

Newfield Production Company 1401 17th Street, Suite 1000 Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #1-22-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field. Ashley PA A.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #1-22-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3933' - 5954'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3933' and the Castle Peak top at 5507'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #1-22-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #UTU-68548) in the Monument Butte (Green River) Field, Ashley PA A, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS SECTION V – RULE R615-5-2

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24#, J-55 surface casing run to 310' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5965' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1888 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #1-22-9-15, for existing perforations (4531' - 5796') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1888 psig. We may add additional perforations between 3933' and 5975'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #1-22-9-15, the proposed injection zone (3933 - 5954) is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-11.

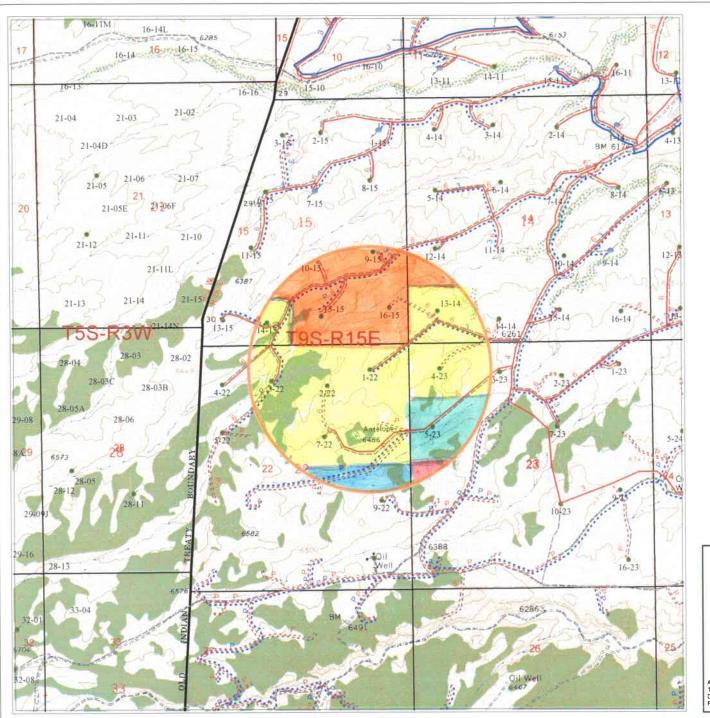
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

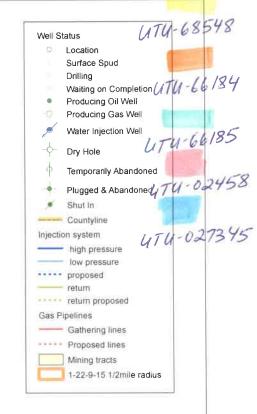
2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.





Ashley 1-22-9-15 Section 22, T9S-R15E

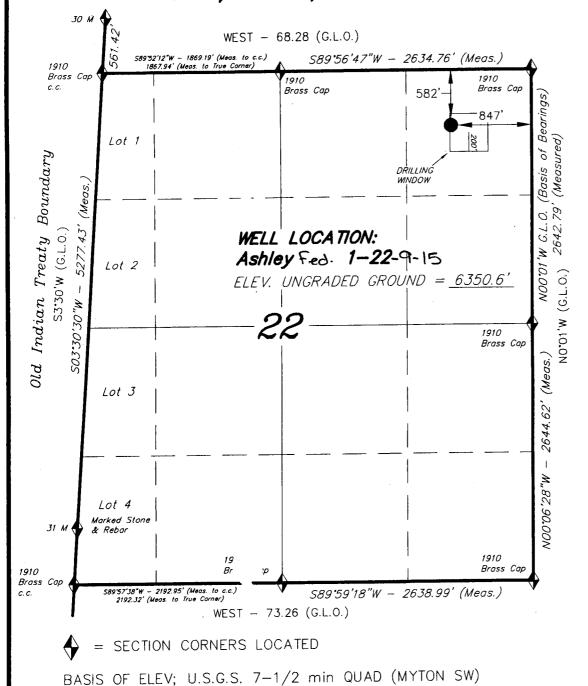


1/2 Mile Radius Map Duchesne County

Alamo Pieza Building 1401 17th Street Suite 1000 Denver, Colorado 80202-1247 Phone (303) 893-0102

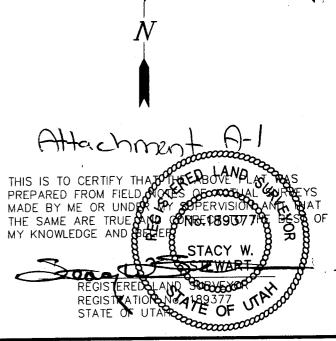
December 7, 2005

T9S, R15E, S.L.B.&M.



INLAND PRODUCTION COMPANY

WELL LOCATION, WELL ASHLEY Fed. 1-22-9-15 LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 22, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



38 WEST 100 NORTH -	VEYING & CONSULTING VERNAL, UTAH 84078 81-2501
SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 6-30-03	DRAWN BY: R.V.C.
NOTES:	FILE #

EXHIBIT B

P	age	1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 15 East, SLM Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBP	Newfield Production Company	USA
2	Township 9 South Range 15 East Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Newfield Production Company	USA
3	Township 9 South, Range 15 East, SLM Section 22: Lots 2-4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2NW/4	HBP	Newfield Production Company	USA

EXHIBIT B Page 2

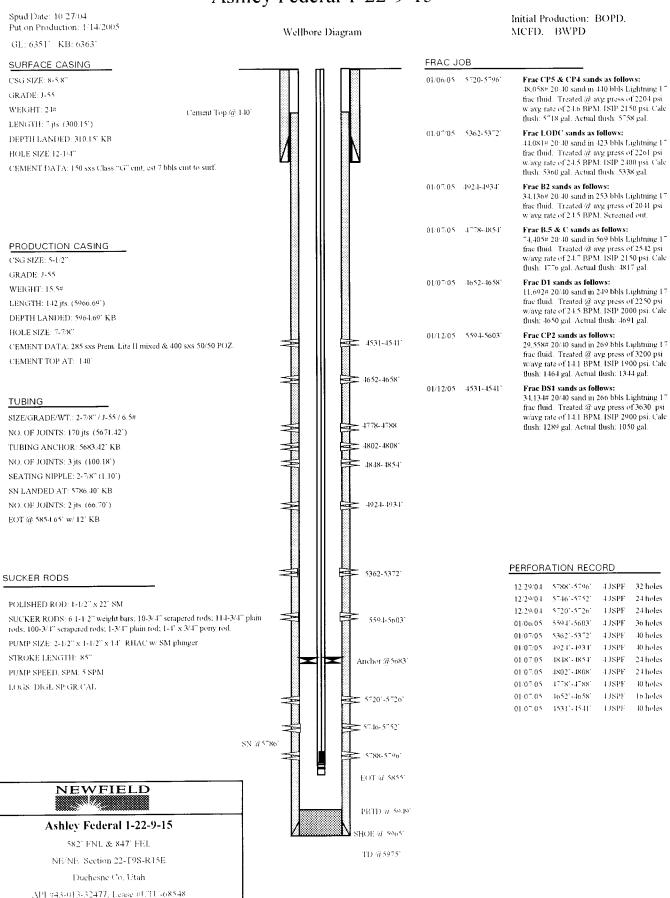
#	Land Description	Minerals Ownersh Expires	nip & Minerals Leased By	Surface Rights
4	Township 9 South Range 15 East Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	USA
5	Township 9 South Range 15 East Section 22: SE/4 Section 26: NW/4NW/4 Section 27: N/2NE/4	UTU-027345 N HBP	Newfield Production Company	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE:	Application for Approval of Class II Injection Well Ashley Federal #1-22-9-15
	certify that a copy of the injection application has been provided to all surface owners within a mile radius of the proposed injection well.
Signed:_	Newfield Production Company David Gerbig Operations Engineer
Sworn to	o and subscribed before me this 13^{+n} day of \sqrt{anuany} . 2006.
Notary F	Public in and for the State of Colorado: Lauri Design
	Ay Commission Expires
My Com	mission Expires:

Ashley Federal 1-22-9-15



Ashley Federal 13-14-9-15

Initial Production: BOPD. Spud Date: 10/25/04 Put on Production: 1/9/05 Wellbore Diagram MCFD, BWPD GL: 62711 KB: 62831 FRAC JOB SURFACE CASING 12/30/04 55861-56051 Frac CP2 sands as follows: CSG SIZE: 8-5/8" 39,989# 20.40 sand in 432 bbls Lightning GRADE: J-55 Frac 17 fluid. Treated @ avg press of 1552 psi WEIGHT: 24# w/avg rate of 24.5 BPM, ISIP 1720 psi. Calc flush: 5584 gal. Actual flush: 5628 gal. LENGTH: 7 its. (314.35°) Cement Top @ 100 12/30/04 54001-54331 Frac CP1 sands as follows: DEPTH LANDED: 314.35' KB 25,225# 20/40 sand in 306 bbls Lightning HOLE SIZE:12-1/4" Frac 17 fluid. Treated @ avg press of 2500 psi wavg rate of 24.3 BPM, ISIP 3080 psi. Calc CEMENT DATA: 150 sxs Class "G" emt, est 3 bbls emt to surf. flush: 5398 gal. Actual flush: 5418 gal. 12/30/04 49041-49141 Frac B2 sands as follows: 34,459# 20/40 sand in 342 bbls Lightning Frac 17 fluid. Treated @ avg press of 2021 psi w/avg rate of 24.5 BPM, ISIP 2170 psi. Calc flush: 4902 gal. Actual flush: 4914 gal. 12/30/04 4644*-4665* Frac D1 sands as follows: PRODUCTION CASING 35.341# 20/40 sand in 344 bbls Lightning CSG SIZE: 5-1/2 Frac 17 fluid. Treated @ avg press of 1837 psi w/avg rate of 24.7 BPM, ISIP 2180 psi. Calc GRADE: J-55 thish: 46.42 gal. Actual thish: 4578 gal. WEIGHT: 15.5# 46441-4651 LENGTH: 143 jts. (6019.16') DEPTH LANDED: 6017.16' KB 46611-4665 HOLE SIZE: 7-7/8" CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ. CEMENT TOP AT: 1001 4904*-4914* TUBING SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 170 jts (5540.041) 5400"-5406" TUBING ANCHOR: 5552.04° KB NO. OF JOINTS: 2 jts (65.21') SEATING NIPPLE: 2-7/8" (1.10") PERFORATION RECORD SN LANDED AT: 5620.05' KB NO OF JOINTS: 2 its (65.28) 5.129" - 5.133" 12/22/04 5586'-5605' 4 JSPF 76 holes TOTAL STRING LENGTH: EOT @ 5686,88° W/12 °KB 12/30/04 5429'-5433' 4 JSPF 16 holes 12/30/04 5400*-5406* 4 JSPF 12/30/04 4904°-4914° 4 JSPF 40 holes Anchor @ 5552 12/30/04 4661'-4665' 4 JSPF 16 holes 12/30/04 4644°-4651° 4 JSPF 28 holes SUCKER RODS 55861-56051 POLISHED ROD: 1-1/2" x 22" SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 108-3/4" plain rods, 100-3/4" scrapered rods, 1-4",1-2" x 3/4" pony rods. SN @ 56201 PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump w/ SM Plunger STROKE LENGTH: 86" EOT @ 5687 PUMP SPEED, SPM: 5 SPM LOGS: DIGL/SP/GR/CAL PBTD 'd 5072' NEWFIELD Ashley Federal 13-14-9-15 SHOE @ 6017 664 FSL & 659 FWL SW'SW Sec. 15, T9S R15E TD @ 6025 Duchesne, County

API# 43-013-32468; Lease# UTU68548

Ashley Federal 9-15-9-15

Initial Production: BOPD, Spud Date: 9 1/04 Put on Production: 10/21/04 MCFD, BWPD Wellbore Diagram GL: 6333' KB: 6345' FRAC JOB SURFACE CASING 10 15/04 | 56791-56961 Frac CP1 sands as follows: CSG SIZE: 8-5/8" 49, 476# 20-40 sand in 439 bbls Lightning GRADE: J-55 Frac 17 fluid, Treated \hat{a} avg press of 1010 psi wavg rate of 24.3 BPM, 18IP 1900 psi. Calc WEIGHT: 2.1# flush: 5077 gal. Actual flush: 5078 gal. LENGTH: 7 jts (291.45') 10/15/04 54291-54381 DEPTH LANDED: 301.45° KB 24,868# 20/40 sand in 289 bbls Lightning HOLE SIZE:12-L-f" Frac 17 fluid. Treated @ avg press of 2100 psi wavg rate of 24.3 BPM, ISIP 2200 psi, Calc CEMENT DATA: 150 sxs Class "G" emt, est 4 bbls emt to surf. flush: 5427 gal. Actual flush: 5426 gal. Cement Top @ 204 10/15/04 52071-52371 Frac LODC sands as follows: 24.608# 20/40 sand in 286 bbls Lightning Frac 17 thiid. Treated (à avg press of 2210 psi w avg rate of 24.3 BPM, ISIP 2600 psi. Calc flush: 5205 gal. Actual flush: 5246 gal. PRODUCTION CASING Frac A1 sands as follows: 10/15.04 5106*-5116* 59, 123# 20/40 sand in 479 bbls Lightning CSG SIZE: 5-1/2 Frac 17 fluid. Treated @ avg press of 1935 psi wavg rate of 24.3 BPM, ISIP 2250 psi. Calc GRADE: J-55 flush: 5104 gal. Actual flush: 5103 gal. WEIGHT: 15.5# Frac C sands as follows: 10/15/04 4852 1-4860 LENGTH: 142 its. (6062.66°) 27,330# 20/40 sand in 286 bbls Lightning DEPTH LANDED: 6060.661 KB Frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc HOLE SIZE: 7-7/8" flush: 4850 gal. Actual flush: 4851 gal. CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ. 48521-48601 CEMENT TOP AT: 204° TUBING SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5# 5106"-5116" NO. OF JOINTS: 174 jts (5635.101) TUBING ANCHOR: 5647.10° KB 5207"-5212" NO. OF JOINTS: 1 jts (32.39') SEATING NIPPLE: 2-7/8" (1.10') PERFORATION RECORD SN LANDED AT: 5682.29° KB 52331-52371 NO OF JOINTS: 2 its (64.88') 10/12/04 5679°-5696° 4 JSPF TOTAL STRING LENGTH: EOT @ 5748.72" w/12" KB 10/12/04 5429°-5438° 4 JSPF 36 holes 52331-52371 10/12/04 16 holes 54291-54381 10/12/04 5207:-5212 20 holes J. ISPF 10/12/04 5106*-5116* 4.18PF40 holes 10/12/04 4852*-4860* 4 JSPF 32 holes SUCKER RODS Anchor @ 5647 POLISHED ROD: 1-1/2" x 22" SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 111-3/4" plain 56791-56961 SN @ 5682 rods, 99-3/4" scrapered rods, 1-4", 1-6", 1-8" x 3/4" pony rods. PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/SM plunger STROKE LENGTH: 84" PUMP SPEED, SPM: 6 SPM EOT @ 5749 LOGS: DIGL/SP GR/CAL NEWFIELD PBTD @ 6039 Ashley Federal 9-15-9-15 SHOE # 6061 1958 FSL & 728 FEL TD @ 60751 NE SE Sec. 15, T98 R15E Duchesne, County API# 43-013-32470; Lease# UTU-66184

ASHLEY FEDERAL 10-15-9-15

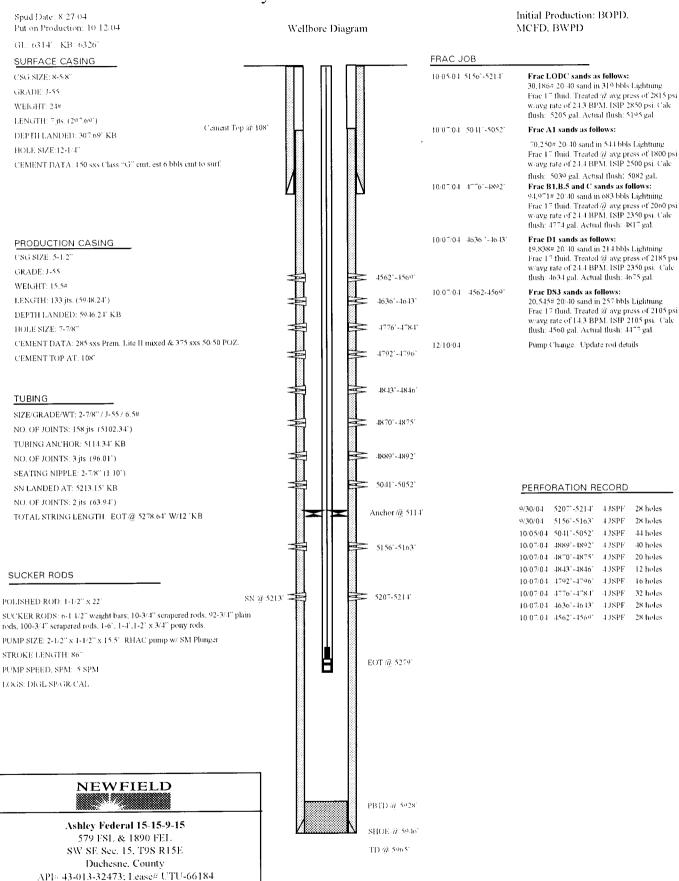
Initial Production: BOPD. Spud Date: 8-25-2004 MCFD, BWPD Wellbore Diagram Put on Production: 10/18/04 GL: 6320' KB: 6332' FRAC JOB 10/11/04 5833-5839 Frac CP4 sands as follows: 11,595#1s 20-40 sand in 219 bbls Lightning SURFACE CASING Frac 17 fluid. Treated ar avg press of 2007 psi CSG SIZE: 8.5/8 wavg rate of 24.5 BPM. Screened out. Cement Top @ 130 GRADE: J-55 10.12/04 5642-5714 Frac CP3 & 2 sands as follows: 47,085# 20-40 sand in 449 bbls Lightning Frac 47 fluid. Treated @ avg press of 1509 psi wavg rate of 24.6 BPM, ISIP 1800 psi, Calc WEIGHT: 24# LENGTH: 7 jts. (294.91°) flush: 5640 gal. Actual flush: 5683 gal. DEPTH LANDED: 304.91° KB HOLE SIZE: 12 1/4" 10/13/04 5568-5575 Frac CP stray sands as follows: 14,202# 20/40 sand in 246 bbls lightning Frac CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf. 17 fluid. Treated a avg press of 2185 psi wravg rate of 24.7 BPM, ISIP 2050 psi, Calc flush: 5566 gal. Actual flush: 5607 gal. 10/13/04 5434-5477 Frac LODC sands as follows: PRODUCTION CASING 175,819# 20/40 sand in 1100 bbls Lightning Frac 17 fluid. Treated (d) avg press of 2281 psi CSG SIZE: 5 1/2° w/avg rate of 24.7 BPM, ISIP 2800 psi, Calc GRADE: J-55 flush: 5432 gal. Actual flush: 5431 gal. WEIGHT: 15.5# 10/13/04 5090-5114 Frac A1 & A3 sands as follows: LENGTH: 1-12 its. (6030.6-1') 58,742# 20/40 sand in 481 bbls Lightning Frac 17 fluid. Treated @ avg press of 1449 psi w/avg rate of 24.7 BPM. ISIP 1950 psi. Calc DEPTH LANDED: 6028.64" KB HOLE SIZE: 7.7/8" flush: 5088 gal. Actual flush: 5090 gal. CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ mix. 10/13/04 4826-4834 Frac C sands as follows: CEMENT TOP AT: 130° 18,639# 20/40 sand in 263 bbls Lightning 4681-4692 Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 2.4.7 BPM, ISIP 2100 psi, Calc flush: 4824 gal. Actual flush: 4864 gal. TUBING 10/13/04 4681-4692 Frac D1 sands as follows: SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5# 61.420# 20/40 sand in 465 bbls Lightning Frac 17 fluid. Treated @ avg press of 2004 psi wavg rate of 24.7 BPM, ISIP 2100 psi. Calc NO. OF JOINTS: 176 jts (5759.57°) 4826-4834 TUBING ANCHOR: 5771.57' KB flush: 4679 gal. Actual flush: 4595 gal. NO. OF JOINTS: 1 jts (32.62') SEATING NIPPLE: 2 7/8" (1.10") 5090-5096 SN LANDED AT: 5806.99° KB 5104-5114 NO OF JOINTS: 2 its (65.201) TOTAL STRING LENGTH: EOT @ 5873.74° w/ 12° KB 5434-5444 SUCKER RODS 5458-5477 POLISHED ROD: 1 1/2" x 22" SUCKER RODS: 1-6'x 3/4" pony rod, 100-3/4" scrapered rods; 116-3/4" plain rods, 10-3/4" scrapered rods, 6-1 1/2" weight rods 5568-5575 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC pump w/ SM Plunger STROKE LENGTH: 74° 56-12-5662 PUMP SPEED, SPM: 6 SPM LOGS: DIGL/SP/GR/CAL 5709-5714 PERFORATION RECORD Anchor : @ 5772 USPF 24holes 10.07:04 5833-58301 10:12:04 5709-5714 4 JSPF 20holes 4 JSPF 80holes 5612-5662 SN @ 5807 5568-5575 10:12.04 LJSPF 28holes JJSPF Toholes 5.158-5.177 10.13701 5833-5839 LISPF 40holes 10.13/04 5434-5141 10/13/04 5104-5111 LISPE 40holes EOT @ 5874 4 JSPF 2 tholes 10:13:04 5000-5006 10:13-04 1826-1834 10 13 0 1 1861 - 1692 4JSPF 44holes NEWFIELD Top of Fill & PBTD d 5982 SHOE 'ti 6029' Ashley Federal 10-15-9-15 TD @ 6035 1785' FSL & 1957' FEL NW/SE Section 15-T98-R15E Duchesne Co, Utah RAP 10/28/2004

API #43-013-32471; Lease #UTU-66184

Ashley Federal #14-15-9-15

Initial Production: BOPD. Spud Date: 8/23/2004 Wellbore Diagram MCFD, BWPD Put on Production: 10/06/2004 GL: 6391' KB: 6403' FRAC JOB 09/30/04 5559-561 F Frac CP1 and CP stray sands as follows: 40,40.4# 20-40 sand in 390 bbls lightning Frac SURFACE CASING 17 fluid. Treated \hat{u} avg press of 1975 psi w avg rate of 24.7 BPM, ISIP 1980 psi. Calc CSG SIZE: 8.5.8° Cement Top @ 150 flush: 5557 gal. Actual flush: 5552 gal. GRADE: J-55 10/01/04 5084-5117 Frac A1, A3 sands as follows: WEIGHT: 24# 135,492# 20/40 sand in 928 bbls lightning LENGTH: 7 jts. (295.841) Frac 17 fluid. Treated (à) avg press of 2040 psi wavg rate of 30.9 BPM. ISIP 2500 psi. Calc DEPTH LANDED: 305.84° KB flush: 5082 gal. Actual flush: 5082 gal. HOLE SIZE: 12 1:4" Frac D1 and D2 sands as follows: 09/27/04 4684-4719 CEMENT DATA: 150 sxs Class "G" cint, est 3 bbls cmt to surf. 81,058# 20.40 sand in 591 bbls lightning Frac 17 fluid. Treated (\$\tilde{a}\$ avg press of 2100 psi wayg rate of 24.9 BPM 18IP 2500 psi. Calc flush: 4682 gal. Actual flush: 4599 gal. PRODUCTION CASING CSG SIZE: 5 1/2 GRADE: J-55 WEIGHT: 15.5# LENGTH: 13-Lits. (6022.12*) = 4684-4694° DEPTH LANDED: 6020.12* KB .1710-.4719 HOLE SIZE: 7.7/8" CEMENT DATA: 285 sxs Prem. Lite II & 375 sxs 50/50 POZ mix. CEMENT TOP AT: 150° 1830-1838 (didn't frac) TUBING SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5# NO. OF JOINTS: 171 jts (5571.00°) TUBING ANCHOR: 5583.00° KB NO. OF JOINTS: 1 it (32.58°) SEATING NIPPLE: 2 7/8" (1.10") 5084-5098 5105-5117 PERFORATION RECORD SN LANDED AT: 5618.38' KB NO. OF JOINTS: 2 jts (65.16') 9/22/04 5606-5614 4 JSPF 32 holes TOTAL STRING LENGTH: EOT @ 5685.09° w/ 12° KB 9/22/04 5559-5563 4 JSPF To holes 10/1/04 5105-5117 48 holes 4 JSPF 10/1/04 5084-5098' 1 JSPF 56 holes 10/1/04 4830-4838 4 JSPF 32 holes 10/1/04 4710-4719' 4 JSPF 36 holes SUCKER RODS 10/1/04 4684-4694 4 JSPF 40 holes POLISHED ROD: 1 1/2" x 22" SUCKER RODS: 1-8', 2-6', 1-2' x 3/4" pony rods: 99-3/4" scrapered rods; 109-3/4" plain rods: 10-3/4" scrapered rods: 6-1 1/2" weight rods 5559-5563 PUMP SIZE: 2 1/2" x 1 1/2" x 15' RHAC pump w/ SM Plunger STROKE LENGTH: 82 Anchor (d. 5583) PUMP SPEED, SPM: 6 SPM LOGS: DIGL/SP/GR/CAL 5606-5614° SN @ 5618" EOT @ 5685 NEWFIELD Ashley Federal 14-15-9-15 PBTD W 0005 465° FSL 1409° FWL SE/SW/Section 15-T98-R15E SHOE à 60201 Duchesne Co., Utah TD @ 6030 API# 43-013-32440; Lease # UTU-68548

Ashley Federal 15-15-9-15



Ashley Federal 16-15-9-15

Spud Date: 9/12/05 Initial Production: BOPD 168, Put on Production: 10/17/05 Wellbore Diagram MCFD 41, BWPD 130 GL: 6281' KB: 6293' FRAC JOB SURFACE CASING 10/11/05 57091-57171 CSG SIZE: 8-5'8" Frac CP4 sands as follows: 23.605# 20/40 sand in 345 bbls Lightning GRADE: J-55 Frac 17 fluid. Treated @ avg press of 1794 psi WEIGHT: 24# w avg rate of 24.7 BPM, ISIP 2000 psi. Calc. flush: 5707 gal. Actual flush: 5754 gal. LENGTH: 7 jts. (305.35') Cement Top @ 140° 10/11/05 55701-55001 DEPTH LANDED: 307.691 KB 44,491# 20/40 sand in 424 bbls Lightning HOLE SIZE:12-1 4" Frac 17 fluid. Treated @ avg press of 1538 psi wayg rate of 24.7 BPM, ISIP 2100 psi. Calc CEMENT DATA: 160 sxs Class "G" emt, est 4 bbls emt to surf. flush: 5577 gal. Actual flush: 5628 gal. 10/12/05 52501-54301 Frac LODC sands as follows: 201,146# 20/40 sand in 1358 bbls Lightning Frac 17 fluid. Treated @ avg press of 2450 psi w/avg rate of 40.6 BPM, ISIP 2850 psi, Calc flush: 5248 gal. Actual flush: 5628 gal. 10/12/05 4766*-4863* Frac C, B.5, & B1 sands as follows: PRODUCTION CASING 170.171# 20/40 sand in 1117 bbls Lightning CSG SIZE: 5-1/21 Frac 17 fluid. Treated @ avg press of 1944 psi w/avg rate of 40.8 BPM, 1SIP 2100 psi. Calc GRADE: J-55 flush: 4764 gal. Actual flush: 4788 gal. WEIGHT: 15.5# 10/13/05 4629*-4638* Frac D1 sands as follows: LENGTH: 140 jts. (6004.93°) 46291-4638 62.698# 20/40 sand in 490 bbls Lightning Frac 17 fluid. Treated @ avg press of 2000 psi DEPTH LANDED: 6002.93° KB w/avg rate of 24.7 BPM, ISIP 2500 psi. Calc HOLE SIZE: 7-7/8" flush: 4627 gal. Actual flush: 4536 gal. 47661-4776 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ CEMENT TOP AT: 140° 4826`-4836` 48561-48631 TUBING SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 185 jts (5686.61) TUBING ANCHOR: 5698.61' KB 52501-5260 NO. OF JOINTS: 1 jts (30.75') SEATING NIPPLE: 2-7/8" (1.10') 53211-53401 SN LANDED AT: 5732.16° KB PERFORATION RECORD NO. OF JOINTS: 2 jts (61.50°) 10/12/05 5709°-5717° 4 JSPF 32 holes TOTAL STRING LENGTH: EOT@ 5795.21` W/12 `KB 54001-5430 10/12/05 5579"-5599" 4 JSPF 80 holes 10/12/05 5400°-5430° 4 JSPF 120 holes 10/12/05 53211-53401 4 JSPF 76 holes 10/11/05 5250°-5260° 4 JSPF 55701-5500 10/11/05 4856'-4863' 4 JSPF 28 holes SUCKER RODS 10/11/05 48261-48361 4 JSPF 40 holes 10/11/05 47661-47761 40 holes 4 JSPF POLISHED ROD: 1-1/2" x 22" Anchor @ 5000 10 0°:05 4629°-4638° 4 JSPF 36 holes SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 113-3/4" plain 57091-57171 rods, 99-3/4" scrapered rods, 1-6", 1-4",1-8" x 3/4" pony rods. PUMP SIZE: 2-1 2" x 1-1/2" x 14" RHAC pump w/ SM Plunger SN (& 5732) STROKE LENGTH: 86 PUMP SPEED, SPM: 5 SPM EOT @ 5795 LOGS: DIGL SP GR-CAL **NEWFIELD** PBTD 7i 5938 Ashley Federal 16-15-9-15 SHOE (d. 6003) 748 FSL & 400 FEL SE/SE Sec. 15, T98 R15E TD @ 6010 Duchesne County, UT API# 43-013-32642; Lease# UTU-66184

Ashley Federal 2-22-9-15

Initial Production: BOPD, Spud Date: 7-8-05 Put on Production: 9-29-05 MCFD, BWPD Wellbore Diagram GL: 64131 KB: 6425 FRAC JOB SURFACE CASING 9-22-05 5780-5889 Frac CP4 & CP5 sand as follows: CSG SIZE: 8-5:8" 29349#'s 20-40 sand in 346 bbls Lightning GRADE: I-55 17 frac fluid. Treated 'a avg press of 2000 psi wavg rate of 29 BPM, ISIP:2100. Calc flush: WEIGHT: 24# 5779 gal Actual flush: 5838 gal. LENGTH: 7 jts. (298.671) 9-25-05 5583-5596 Frac CP1 sand as follows: DEPTH LANDED: 310.521 KB 39782#'s 20.40 sand in 391 bbls Lightning 17 frac fluid. Treated @ avg press of 1538 psi HOLE SIZE:12-1/4" w/avg rate of 24.7BPM, ISIP 1900 Calc flush: CEMENT DATA: 160 sxs Class "G" emt, est 4 bbls emt to surf. 5581 gal. Actual tlush: 5586 gal. 9-22-05 5194-5202 Frac LODC, sand as follows: 35182#'s 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 23% psi w/avg rate of 24.7 BPM, ISIP 3100 psi, Cale 4286-4296 flush: 5192 gal. Actual flush: 5250 gal. Frac A1 & A5 sand as follows: 9-22-05 5029-5106 PRODUCTION CASING 34292#1s 20:40 sand in 342 bbls Lightning 17 frac fluid. Treated @ avg press of 1950 psi CSG SIZE: 5-1/2 4675-4681 w/avg rate of 2-1.7 BPM, ISIP 2-400 psi, Calc GRADE: J-55 flush: 5027 gal. Actual flush:5082 gal. 4780-4790 WEIGHT: 15.5# 9-22-05 4889-4895 Frac B.5 sand as follows: 33992# s 20/40 sand in 339 bbls Lightning LENGTH: 135jts. (6054.26°) 4889-4895 17 frac fluid. Treated @ avg press of 1880 psi DEPTH LANDED: 6053.51° KB wravg rate of 2.4.7 BPM, ISIP 2200. Calc 5029-5035 flush: 4887. Actual flush: 4914 HOLE SIZE: 7-7/8" Frac D3 sand as follows: 9-22-05 4780-4790 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ. 5099-5106 58767#'s 20/40 sand in 472 bbls Lightning CEMENT TOP AT: 250° 17 frac fluid. Treated @ avg press of 1965 psi 5194-52021 wavg rate of 24.7 BPM, ISIP 2600 psi. Calc flush: 4779 gal. Actual flush: 4830 gal. 9-23-05 4675-4681 Frac D1 sand as follows: <u>TUBIN</u>G 28942#1s 20/40 sand in 299 bbls Lightning 5583-55961 SIZE/GRADE/WT.: 2-7/8" / J-55 17 frac fluid. Treated @ avg press of 1790 psi w/avg rate of 24.7 BPM, ISIP 2200 psi, Calc NO, OF JOINTS: 181 jts (5850.03°) flush: 4673 gal. Actual flush: 4662 gal. TUBING ANCHOR: 5862.03° KB Frac PB7 sand as follows: 9-23-05 4286-4296 38655#'s 20/40 sand in 293 bbls Lightning 5780-5786 NO. OF JOINTS: 1 jts (32.50°) 17 frac fluid. Treated @ avg press of 2051 psi wavg rate of 17.6 BPM, ISIP 3800 psi, Calc SEATING NIPPLE: 2-7/8" (1.10') 5885-5889 flush: 4284 gal. Actual flush: 3108 gal. SN LANDED AT: 5897.33° KB NO. OF JOINTS: 1 its. (32.51') TOTAL STRING LENGTH: EOT @ 5931.39' KB SN @ 5897 Anchor @ 5862 PERFORATION RECORD SUCKER RODS 8-20-05 5780-57861 4 JSPF 24 holes 8-20-05 5885-58893 4 JSPF 16 holes POLISHED ROD: 1-1/2" x 22" 8-22-05 5583-5596 52 holes 4 JSPF EOT @ 5931* SUCKER RODS: 1-81, 1-21, x % ponies, 99-3/41 scrapered rods, 120-3/41 8-22-05 5194-52021 4.JSPF32 holes plain rods, 10-3/4" scrapered rods, 6-1-1-1/2" weighted rods. 8-22-05 5029-5035 4 JSPF 24 holes PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC 8-22-05 5099-5100 4 JSPF 8-22-05 4889-4895 LISPF 24 holes STROKE LENGTH: 86" 8-22-05 4780-47901 4 JSPF 40 holes PUMP SPEED, 5 SPM 8-22-05 4675-4681 4 JSPF 24 holes 4JSPF 40 holes NEWFIELD PBTD # 50×1 SHOE # 6054 Ashley Federal 2-22-9-15 TD :a 0060 914° FNL & 1784° FEL NW/NE Section 22-T9S-R15E Duchesne Co, Utah

API #43-013-32643; Lease #UTU-68548

Ashley Federal 3-22-9-15

Initial Production: BOPD. Spud Date: 8/17/2004 MCFD, BWPD Wellbore Diagram Put on Production: 9/20/2004 GL: 6369' KB: 6381' FRAC JOB 09/15/04 5484-5491 Frac CP/stray sands as follows: 29.821# 20-40 sand in 335 bbls lightning Frac SURFACE CASING 17 fluid. Treated @ avg press of 2154 psi w.avg rate of 25.3 BPM, ISIP 3920 psi. Calc CSG SIZE: 8.5/8 flush: 5482 gal. Actual flush: 5502 gal. GRADE: J-55 WEIGHT: 24# 09/15/04 5030-5130 Frac A3 and LODC sands as follows: 53,951# 20:40 sand in 454 bbls lightning Frac 17 fluid. Treated @ avg press of 1964 psi LENGTH: 7 jts. (300.791) w/avg rate of 25.2 BPM, ISIP 2570 psi, Calc DEPTH LANDED: 310.791 KB flush: 5028 gal. Actual flush: 5069 gal. HOLE SIZE: 12 1-4" 09/16/04 1875~1883 Frac B1 sands as follows: CEMENT DATA: 150 sxs Class "G" mixed cmt, est 4.5 bbls cmt to surf. 25,085# 20-40 sand in 292 bbls lightning Frac 17 thiid. Treated @ avg press of 1964 psi w/avg rate of 25.2 BPM, ISIP 2200 psi. Calc Cement Top @ 440° flush: 4873 gal. Actual flush: 4872 gal. 09/16/04 4750-4781 Frac C sands as follows: PRODUCTION CASING 34,501# 20/40 sand in 334 bbls lightning Frac 17 fluid. Treated @ avg press of 2198 psi CSG SIZE: 5 1/2" w/avg rate of 24.8 BPM, ISIP 3250 psi, Calc GRADE: J-55 tlush: 4748 gal. Actual flush: 4746 gal. WEIGHT: 15.5# 4600-4620 09/16/04 4600-4620 Frac D1 sands as follows: LENGTH: 140 jts. (5945.37') 94,299# 20/40 sand in 649 bbls lightning Frac 17 tluid. Treated @ avg press of 1841 psi w/avg rate of 25.3 BPM, ISIP 2400 psi, Calc DEPTH LANDED: 5940.97' KB flush: 4598 gal. Actual flush: 4515 gal. HOLE SIZE: 7.7/8" CEMENT DATA: 275 sxs Prem. Lite II & 375 sxs 50/50 POZ mix. 4750-4762 CEMENT TOP AT: 440° 4777-4781 TUBING SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5# NO. OF JOINTS: 165 jts (5467.061) 1875-4883 TUBING ANCHOR: 5479.06° KB NO. OF JOINTS: 1 jt (31.29°) SEATING NIPPLE: 2 7/8" (1.10') SN LANDED AT: 5513.15° KB PERFORATION RECORD NO. OF JOINTS: 2 jts (66.60°) 9/13/04 5484-5491 4 JSPF TOTAL STRING LENGTH: EOT @ 5581.30° w/ 12° KB 9/15/04 5122-5130° 4 JSPF 32 holes 5030-5043 5030-50431 4 JSPF 52 holes 9/15/04 4875-4883 4 JSPF 32 holes 9/16/04 4777-4781° 4 JSPF 16 holes 5122-5130 9/16:04 4750-4762° 4 JSPF 48 holes SUCKER RODS 9:16:04 46:00-46201 4 JSPF 80 holes POLISHED ROD: 1 1/2" x 22" SUCKER RODS: 1-8°, 1-2° x 3/4" pony rods; 100-3/4" scrapered rods; 104-3/4" plain rods; 10-3/4" scrapered rods; 6-1 1/2" weight rods. PUMP SIZE: 2 1.2" x 1 1/2" x 14.5" RHAC pump w/ SM Plunger STROKE LENGTH: 84" PUMP SPEED SPM: 6 SPM LOGS: DIGL/SP/GR/CAL Anchor @ 5179 5.18.1-5.191 SN @ 55131 EOT @ 5581 NEWFIELD Ashley Federal 3-22-9-15 Top of Fill & PBTD & 59197 795" FNL 1565" FWL NE NW Section 22-T98-R15E SHOE @ 5941 Duchesne Co., Utah TD 4/: 5956 API# 43-013-32429; Lease # UTU-68548

Ashley Federal 7-22-9-15

Initial Production: 50 BOPD. Spud Date: 12/09/2004 Put on Production: 01/28/2005 Wellbore Diagram 69 MCFD. 5 BWPD GL: 6454" KB: 6466" FRAC JOB 01/24/05 57781-57881 Frac CP4 sands as follows: SURFACE CASING 26.787# 20:40 sand in 305 bbls Lightning CSG SIZE: 8-5/8° Cement top @ 70 17 frac fluid. Treated (a avg press, of 2127 w/ avg rate of 24.8 bpm. ISIP 2180. GRADE: J-55 Cale flush: 5776 gal. Actual flush: 5783 WEIGHT: 24# LENGTH: 7 its. (290.24°) DEPTH LANDED: (300.24°) 01.25/05 5444*-5552* Frac CP STRAY sands as follows: 15,972# 20:40 sand in 232 bbls Lightning HOLE SIZE:12-1-1" 17 frac fluid. Treated @ avg press. of CEMENT DATA: 150 sxs Class G, 3 bbls cint to 2285 w/ avg rate of 24.6 bpm. ISIP 2100. surface Cale flush: 5442 gal. Actual flush 5544 gal. 01/25/05 52001-52081 Frac LODC sands as follows: 20,035# 20/40 sand in 255 bbls Lightning PRODUCTION CASING 17 frac fluid. Treated @ avg press of 2585 w/ avg rate of 24.2 bpm ISIP 2440. USG SIZE: 5-1/2 Cale flush: 5198 gal. Actual tlush: 5250 GRADE: J-55 gal. WEIGHT: 15.5# 01/25/05 5021"-5031" Frac A.5 sands as follows: LENGTH: 135 its. (6023.59°). 19 716# 20/40 sand in 272 bbls lightning 17 frac fluid. Treated @ avg press, of DEPTH LANDED: (6021.59) 1960 w/ avg rate of 14.4bpm 1SIP 2360. HOLE SIZE: 7-7/8" Cale flush: 5019 gal. Actual Flush: 5040 gal. CEMENT DATA: 345 sxs Premlite II & 500 sxs 50/50 POZ. 01/25/05 46801~46901 Frac D1 sands as follows: CEMENT TOP AT: 70° 46801-4690 42,888# 20/40 sand in 380 bbls lightning 17 frac fluid. Treated @ avg press. of 1737 w/ avg rate of 24.7 bpm ISIP 2080 Cale flush: 4678 gal. Actual flush: 4578 TUBING SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 173 jts (5750.95°) TUBING ANCHOR: 5762.95 NO. OF JOINTS: 1 it (33.38') **5021**1-5031 SEATING NIPPLE: 2-7/8" (1.10") SN LANDED AT: 5799.13° KB NO. OF JOINTS: 2 jts (66.77°) TOTAL STRING LENGTH: EOT @ 5867.45° w/ 12° KB 5200"-5208" PERFORATION RECORD 1/19/2005 5778'-5788' 4 SPF 40 holes 1/25/2005 5444"-5552" 4 SPF 32 holes SUCKER RODS 52001-52081 32 holes 1/25/2005 5444'-5552' 1/25/2005 5021"-5031" 4 SPF 40 holes POLISHED ROD: 1-1/2" x 22" SM 1/25/2005 4680°-4690° 4 SPF 40 holes SUCKER RODS: 6-1 1/2" weight bars: 10-3/4" scrapered rods; 115-3/4" plain rods; 100-3/4" scrapered rods; 1-8,1-6,1-4'x 3/4" pony rods. PUMP SIZE: 2-1.2" x 1-1/2" x 15.5" RHAC w/ SM plunger Anchor @ 5763 STROKE LENGTH: 86" PUMP SPEED: 5.5 SPM 57781-5788 LOGS: DIL SP GR-CAL CNL/LDT Sonic SN 76 5700 EOT #5867 NEWFIELD PBTD d 5974 Ashley Federal 7-22-9-15 SHOE @ 6022 2016' FNL & 1867' FEL TD @ 6035 SW NE. Section 22-T98-R15E Duchesne Co, Utah

API#43-013-32487; Lease #UTU-68548

Attachment E-10

Ashley Federal 4-23-9-15

Initial Production: BOPD. Spud Date:7/6/05 Put on Production: 10/12:05 Wellbore Diagram MCFD, BWPD GL: 6277 KB: 62891 FRAC JOB SURFACE CASING 10.5/05 5835-5852 CSG SIZE: 8-5/8" Frac CP5 sand as follows: 120,429#'s 20-40 sand in 85" bbls Lightning GRADE: J-55 17 frac fluid. Treated @ avg press of 1890 psi WEIGHT: 24# wavg rate of 25.1 BPM, ISIP 2350 Cale Flush: 5833 gal. Actual Flush 5838 gals. LENGTH: 7 jts. (302.87°) 10.5/05 5572-5586 Frac CP1 sand as follows: DEPTH LANDED:312.8° KB 59,862#'s 20/40 sand in 496 bbls Lightning 17 frac fluid. Treated @ avg press of 1493 psi wavg rate of 25.1 BPM, ISIP 1850 Calc HOLE SIZE 12-1/4" CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf. flush: 5570 gal. Actual flush: 5628 gal. Frac LODC, sand as follows: 10/5/05 5461-5470 40.377#1s 20/40 sand in 389 bbls Lightning 17 frac fluid. Treated (\$\hat{a}\$ avg press of 1710 psi w/avg rate of 25.1 BPM, ISIP 2350 psi, Calc flush: 5459 gal. Actual flush: 5460 gal. 10/5/05 5014-5023 Frac A1 sand as follows: PRODUCTION CASING 40.727#'s 20/40 sand in 409 bbls Lightning 17 frac fluid. Treated @ avg press of 2475 psi w/avg rate of 27.8 BPM, ISIP 3350 psi, Calc CSG SIZE: 5-1/2 GRADE: J-55 flush: 5012 gal. Actual flush: 4998 gal. WEIGHT: 15.5# 10/5/05 4786-4793 Frac C sand as follows: 29,853#*s 20/40 sand in 321 bbls Lightning LENGTH: 133 jts. (5950.91') 17 frac fluid. Treated @ avg press of 2485 psi w avg rate of 27.5 BPM. Screened Out. Calc DEPTH LANDED: 5948.91° KB flush: 4784 gal. Actual flush: 4242 gal HOLE SIZE: 7-7/8 Frac D2 sand as follows: CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ 10/6/05 4684-4695 4684-4695 46,269#'s 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1810 psi CEMENT TOP AT: 225 w/avg rate of 25.1 BPM. ISIP 2030 psi. Cale 4786-4793 flush: 4682 gal. Actual flush: 4578 gal **TUBING** SIZE/GRADE/WT.: 2-7/8" / J-55 NO. OF JOINTS:181 jts (5739.791) TUBING ANCHOR: 5751.79° KB NO. OF JOINTS: 1 jts (31.781) SEATING NIPPLE: 2-7/8" (1.10') 5014-5023 SN LANDED AT: 5786.37' KB NO OF JOINTS: 2 its (61.46°) TOTAL STRING LENGTH: EOT @ 5849.38' KB 5461-5470 PERFORATION RECORD SUCKER RODS 9/27/05 5835-5852 1 4 ISPF 68 holes 5572-5586 10/5/05 5572-5586 4 JSPF 56 holes POLISHED ROD: 1-1/2" x 22 10.5105 5461-54701 1.JSPF 36 holes SUCKER RODS: 1-21, 1-61, 1-81 84" ponies, 99-3/4" scrapered rods, 115-3/4" 10:5/05 5014-50231 $4\,\mathrm{JSPF}$ 36 holes plain rods, 10-3/4" scrapered rods, 6-1/1/2" weighted rods. 10/5/05 1786-1793 4.JSPF 28 holes PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC SM plunger 10 6:05 4684-46951 4JSPF 44 holes STROKE LENGTH: 16 PUMP SPEED, 5 SPM Anchor @ 5752 SN @ 5786 EOT @ 5849° = 5835-5852 NEWFIELD PBTD *ii* 5903* SHOE *à* 5949. Ashley Federal 4-23-9-15 575° FNL & 683° FWL TD @ 59701 NW/NW Section 23-T9S-R15E Duchesne Co. Utah API #43-013-32736; Lease #UTU-68548

Attachment E-11

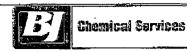
Ashley Federal 5-23-9-15

Spud Date: 12/08/04 Initial Production: BOPD. Put on Production: 1/25/2005 Wellbore Diagram MCFD, BWPD GL: 6350° KB: 6362° SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 55617-55737 Frac CP2 sands as follows: 20,943# 20/40 sand in 272 bbls Lightning 17 GRADE: J-55 frac fluid. Treated @ avg press of 1795 psi wavg rate of 24.8 BPM, ISIP 1875 psi, Calc WEIGHT: 24# Cement Top @ 180 flush: 5559 gal. Actual flush: 5003 gal. LENGTH: 7 jts. (290.671) 1/20/05 54451-54901 Frac LODC sands as follows: DEPTH LANDED: 300.671 KB 39,334# 20/40 sand in 374 bbls Lightning 17 HOLE SIZE:12-1/4" frac fluid. Treated (\vec{q}) avg press of 2150 psi w/avg rate of 24.5 BPM, ISIP 3300 psi. CEMENT DATA: 150 sxs Class "G" emt. est 4 bbls emt to surf Screened out. 1.21/05 53041-53561 Frac LODC sands as follows: 95,313# 20/40 sand in 69" bbls Lightning 1" frac fluid. Treated @ avg press of 2775 psi w/avg rate of 24.5 BPM, ISIP 3350 psi, Cale flush: 5302 gal. Actual flush: 5300 gal. 1/21/05 41501~41601 Frac GB6 sands as follows: PRODUCTION CASING 28,799# 20/40 sand in 279 bbls Lightning 17 CSG SIZE: 5-1/2 frac fluid. Treated d avg press of 1945 psi w/avg rate of 1.4.4 BPM, ISIP 2000 psi, Cale GRADE: J-55 flush: 41 48 gal. Actual flush: 4056 gal. WEIGHT: 15.5# LENGTH: 135 jts. (5959.62') DEPTH LANDED: 5957.62° KB 41.50-41.60 HOLE SIZE: 7-7/8" CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ. CEMENT TOP AT: 180° TUBING SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# 5304-5306 NO. OF JOINTS: 170 jts (5545.421) 5318-53241 TUBING ANCHOR: 5557.421 KB 5331-5340 NO. OF JOINTS: 1 jt (32.60') 5347-5356 SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5592.82° KB NO. OF JOINTS: 2 jts (65.23°) TOTAL STRING LENGTH: EOT @ 5659.60' w/ 12' KB 5445-54521 PERFORATION RECORD SUCKER RODS 48 holes 5483-5490 1/20/05 53831-53901 J ISPF 28 holes POLISHED ROD: 1-1/2" x 22" SM 1.20.05 54451 -54521 4 JSPF 28 holes SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scrapered rods; 107-3/4" plain 1/21/05 53471-53561 4 JSPF 36 holes rods; 100-3/4" scrapered rods; 1-8", 1-4" x 3/4" pony rods. 1/21/05 53311-53401 36 holes PUMP SIZE: 2-1/2" x 1-1/2" x 1-4" RHAC w/ SM plunger 1.71-05 53181-53241 4 ISPE 24 holes STROKE LENGTH: 86 Anchor @ 55571 1/21/05 | 53041-53061 $4\,\mathrm{JSPF}$ 8 holes PUMP SPEED, SPM: 6 SPM 1:21:05 41:50*-4160* 4 JSPF 40 holes LOGS: DIGL/SP/GR/CAL 5561-5573 SN @ 5593 EOT @ 5000° NEWFIELD PBTD @ 5011 Ashlev Federal 5-23-9-15 SHOE & 5958 1832" FNL & 510" FWL TD/d 5970 SW NW Section 23-T9S-R15E

Duchesne Co, Utah API #43-013-32480; Lease #UFU-66185



Analytical Laboratory Report for:



NEWFIELD PRODUCTION COMPANY

Account Representative: Amold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No:

2005400163

Sample Date:

01/10/2005

Specific Gravity: 1.002

TDS: pH:

674

8.20

Cations:	mg/L	as:
Calcium	80.00	(Ca [↔])
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na)
Iron	0.70	(Fe ⁺)
Manganese	0.00	(Mn ¹¹)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃)
Sulfate	100	(SO,)
Chloride	71	(CI)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

T-1/6 0 000/000 8-001

NEWFIELD PRODUCTION

Lab Test No: 2005400163

COMPANY

DownHole SAT[™] Scale Prediction @ 50 deg. F



Mineral Scale	Saturation Index	Momentary Excess (ibs/1000 bbls)
Calcite (CaCO3)	5.02	1.13
Aragonite (CaCO3)	4.41	1.09
Witherite (BaCO3)	O .	-4.08
Strontianite (SrCO3)	0	99
Magnesite (MgCO3)	2.13	.628
Anhydrite (CaSO4)	.0183	-369.47
Gypsum (CaSO4*2H2O)	.0429	-249.59
Barite (BaSO4)	0	024
Celestite (SrSO4)	O	-49.8
Silica (SiO2)	0	-28.21
Brucite (Mg(OH)2)	< 0.001	737
Magnesium silicate	0	-60.59
Siderite (FeCO3)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na2SO4)	< 0.001	-35132
Iron sulfide (FeS)	0	0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

page 3 of 6

Analytical Laboratory Report for:



NEWFIELD PRODUCTION COMPANY

Account Representative: Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 1-22-9-15 TREATER

Lab Test No:

2005404308

Sample Date:

11/22/2005

Specific Gravity: 1.009

TDS:

pH:

11869

8.80

Cations:	mg/L	as:
Calcium	40.00	(Ca ⁺⁺)
Magnesium	24.00	`(Mg [™] ,
Sodium	4186	(Na)
Iron	2.70	(Fe)
Manganese	0.00	(Mn)
Anions:	mg/L	as:
Bicarbonate	2196	(HCO²,)
Sulfate	420	(\$O ₄ ⁿ)
Chloride	5000	(CI)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

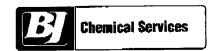
NEWFIELD PRODUCTION

From-BJ UNICHEM RSVLT UT

Lab Test No: 2005404308

COMPANY

DownHole SAT[™] Scale Prediction @ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	39.95	17.81
Aragonite (CaCO3)	33.21	17. 69
Witherite (BaCO3)	l 0 i	902
Strontianite (SrCO3)	0	221
Magnesite (MgCO3)	29.56	14.15
Anhydrite (CaSO4)	.0133	-486 .61
Gypsum (CaSO4*2H2O)	.0116	-596.32
Barite (BaSO4)	0	114
Celestite (SrSO4)	l 0	-63.47
Silica (SiO2)	0	-81.28
Brucite (Mg(OH)2)	.0532	-2.04
Magnesium silicate	0	-120.77
Siderite (FeCO3)	137.13	.0216
Halite (NaCl)	< 0.001	-185133
Thenardite (Na2SO4)	< 0.001	-50785
Iron sulfide (FeS)	0	026

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

435 722 5727

T-533 P.004 F-958

DownHole SAT(tm) MIXED WATER CHEMISTRY

1) Johnson Water

2) Ash 1-22-9-15

Report Date: 11-29-2005

CATIONS		ANIONS	
Calcium (as Ca)	150.00	Chloride (as Cl)	2750
Magnesium (as Mg)	107.00	Sulfate (as SO4)	260.00
Barium (as Ba)	0.00	Dissolved CO2 (as CO2)	9.72
Strontium (as Sr)	0.00	Bicarbonate (as HCO3)	1139
Sodium (as Na)	2250	Carbonate (as CO3)	500.82
Iron (as Fe)	1.55	H2S (as H2S)	0.00
Manganese (as Mn)	0.00		

PARAMETERS

рн	8.81
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	7172
Molar Conductivity	8918

BJ Chemical Services Roosevelt, Ütah

DownHole SAT(tm) MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ash 1-22-9-15

130.00

3.00

Report Date: 11-29-2005

SATURATION LEVEL Calcite (CaCO3) Aragonite (CaCO3) Witherite (BaCO3) Strontianite (SrCO3) Magnesite (MgCO3) Anhydrite (CaSO4) Gypsum (CaSO4*2H2O) Barite (BaSO4) Magnesium silicate Iron hydroxide (Fe(OH)3) Iron sulfide (FeS)	166.64 138.53 0.00 0.00 143.59 0.0400 0.0350 0.00 0.00	MOMENTARY EXCESS (Lbs/1000 Calcite (CaCO3) Aragonite (CaCO3) Witherite (BaCO3) Strontianite (SrCO3) Magnesite (MgCO3) Anhydrite (CaSO4) Gypsum (CaSO4*2H2O) Barite (BaSO4) Magnesium silicate Iron hydroxide (Fe(OH)3) Iron sulfide (FeS)	58.74 58.32 -0.777 -0.191 50.28 -390.45 -477.92 -0.135 -112.96 < 0.001 -0.0189
SIMPLE INDICES Langelier Stiff Davis Index	2.77 2.90	BOUND IONS TOTAL Calcium 150.00 Barium 0.00 Carbonate 500.82 Phosphate 0.00 Sulfate 260.00	77.72 0.00 105.90 0.00

BJ Chemical Services Roosevelt, Utah

OPERATING CONDITIONS

Temperature (°F)

Time (mins)

Attachment "G"

Ashley Federal #1-22-9-15 Proposed Maximum Injection Pressure

				Calculated		
Frac I	nterval					
(fe	eet)	Avg. Depth ISIP Gradient				
Top	Bottom	(feet)	(psi)	(psi/ft)	Pmax	
5720	5796	5758	2150	0.81	2138	
5362	5372	5367	2400	0.88	2388	
4778	4854	4816	2150	0.88	2140	
4652	4658	4655	2000	0.86	1990	
5594	5603	5599	1900	0.77	1888	—
4531	4541	4536	2900	1.07	2890	
				Minimum	1888	

Calculation of Maximum Surface Injection Pressure

Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment 6-1 Page 1 of 7

DAILY COMPLETION REPORT

WELL NA	AME:	Ashley Fede	ral 1-22-9-15	Rep	ort Date:	1-7-05		Day:	02
Opera	ation:	Со	mpletion			Rig:	Rigless		•
			W	ELL ST	ATUS				
Surf Csg:	8-5/8	@ 310'		Csg:		5965'	Csg PBTI	D: 5892	2' WL
Tbg:	Size:	Wt:	Grd:	.,	Pkr/EOT @);	BP/Sand PBT	D: <u>56</u>	50'
			PERFO	RATION	N RECORD				
Zone		Perfs	SPF/#shots		Zone		<u>Perfs</u>	SPF/#	shots/
***************************************	*******				CP2 sds	5594-	-5603'	4/36	
	****	***************************************			CP4 sds		- 5726'	4/24	
					CP4 sds	5746	- 5752'	4/24	
					CP5 sds	5788	- 5796'	4/32	
			CHBONOL	OCICAL	ODEDATION	•			
Date Work	Perfor	med:	<u>CHRONOL</u> 1-6-05	OGICAL	OPERATION	<u>s</u> SITP:	SICI	P: 15	520
		MANUAL TERROR AND ADDRESS OF THE PARTY OF TH	flange. RU BJ &	frac CP	5 & CP4 sds. s			~~~~~~~~~~~	******
			well w/ 0 psi on ca			_			
			f 24.6 bpm w/ 8 pr						
			essure on well. R	_	•			_	
		•	CP2 sds @ 5594-				,		
open casing	a. Perf	s won't break do	own. RIH & spot 8	3 gals 15	5% HCL on pe	rfs. Coming	out of hole 300	from s	urface
wire line go	t stuck	in lubricator. H	ad to bled well do	wn, rec'o	d 65 bbls fluid.	Splice wire	line. RUBJ&:	zone stil	ll won'
break down	. SIFN								
					RY (BBLS)				
~		o be recovered:		_	oil rec to date:				
Fluid lost/red			···············		ecovered today	·			
Ending fluid IFL:		ecovered: FFL:		Cum oil i hoke:	recovered:	al Fluid Rate:	Fina	l oil cut:	

Base Fluid u	iead:		ION DETAIL Job Type:	Sand fi	rac	Weath	COSTS erford BOP		\$130
Company:		J Services	dob Type.	Ouna n		***************************************	rd Services	\$	2,850
	r Equip	ment detail:	CP5 & CP4 sds d	own casi	ing	Bett	s frac water	. *************************************	\$600
						N	PC fuel gas		\$150
3801	gals of	pad				BJ Servi	ces CP5&4	\$1	9,050
2625	gals w/	1-5 ppg of 20/40) sand			NPC	Supervisor		\$300
5250	gals w/	5-8 ppg of 20/40) sand	······································		Pati	erson WLT	\$	3,900
1050	gals w/	8 ppg of 20/40 s	and			THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS O		***************************************	Maria Antimatica and a second
Flush	w/ 575	8 gals of slick wa	ater	·		VACCORDANCE TO THE REST OF THE	***************************************		
				/1: ·			in planting or day, or day, or copy and day, or they be a planting to the complete community.	·	
***************************************			clude 2 bbls pump. I.7 Total fluid p		me** I40 bbls	~ **C + ***** **** *********************		***************************************	19.
-			I.6 Total Prop p		8,058#'s		***************************************		*****************
	2150	5 min:	10 min:		FG: .81	DAILY C	OST:	\$2	6,980
-		·	n Shuck / Hans				ELL COST:		0,933



Page 2 of 7

Day: <u>03a</u>

DAILY COMPLETION REPORT

Ashley Federal 1-22-9-15

WELL NAME:

Report Date: 1-8-05

Ope	ration:		Co	mpletion				Rig:	Ri	gless	
					WELL	STATUS					
Surf Csg:	8-5/8	@	310'	F	Prod Csg:		@	5965'	Csc	ı PBTD:	5892' WL
Tbg:	Size:	• _	Wt:	•	rd:		r/EOT @:		BP/Sand		
_			······························	ALL DE LA COLUMN AND AND AND AND AND AND AND AND AND AN	•						
						ION RECO					005/// 1 /
<u>Zone</u>			<u>Perfs</u>	SPF/#sh	<u>iots</u>		<u>Zone</u> DC sds	526	<u>Perfs</u> 2-5372'		SPF/#shots 4/40
									1-5603'	 Frac	4/36
***************************************	***** A						4 sds	***************************************) - 5726'		4/24
***************************************	· ·					*********	4 sds		6 - 5752'		4/24
					***************************************	СР	5 sds	5788	3 - 5796'		4/32
	·····	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•							
					10LOGIC	AL OPER	<u>ATIONS</u>				
Date Wor	k Perfo	rmed:		1-7-05				SITP	•	_SICP:	255
Day3a.			NID 1 9		ا منتسب	\	ما مه مام		. #2 hahina	1 10117	MIT DILL
				ne won't break s @ 5362-5372							
				7 frac fluid. O							
				e of 2261 w/ a							
				0. 938 bbis EV						. O DDIO	10701102 11
Starting flu				515 423	Starti	OVERY (BI ing oil rec t st/recovere	o date:	444			
Ending flu			-	938		oil recover		······································	*		
IFL:		FFL:		FTP:	Choke:		Final	Fluid Rate	:	Final	oil cut:
			STIMULAT	ION DETAIL					cos	TS	
Base Fluid	used:			Job Type:	San	d frac		Weat	herford BO	P P	\$30
Company:	**		rvices					Weather	ord Service	s S	\$650
Procedure	or Equi	pment	detail:	LODC sds do	wn casing	g		Be	tts frac wate	<u>er</u>	\$910
								ł	NPC fuel ga	IS	\$230
3599	gals o	f pad						BJ Servic	es LODC se	<u></u>	\$11,540
2819	gals w	/ 1-5 p	opg of 20/4	0 sand				NP	C Superviso	<u>or</u>	\$50
6002	2 gals w	/ 5-8 p	opg of 20/4	0 sand				Patterso	on LODC so	ls_	\$2,000
Flus	h w/ 53	38 gal	s of slick w	ater				Zubiat F	lot Oil (thav	<u>v)</u>	\$330

Flu	ısh calle	ed @ b	lender to in	clude 2 bbls p	ump/line \	/olume					
Max TP	: 2616	Max I	Rate: 2		uid pmpd:						
=	: <u>2261</u>	_			rop pmpd:						A 4-7:0
	2400		min:	10 min:		FG: <u>.88</u>		DAILY			\$15,740
Compl	etion S	uperv	risor: Ro	n Shuck / Har	15			TOTAL V	VELL COST	1:	\$296,673



DAILY COMPLETION REPORT

Completion Rig: Rigless Surf Csg: 8-5/8 © 310' WELL STATUS Prod Csg: 5-1/2" © 5965' Csg PBTD: 5892' Tbg: Size: Wt: Grd: Pkr/EOT @: Pkr/EOT @: BP/Sand PBTD: 505 plugs 5650' Perfs SPF/#shots Zone Perfs SPF/#s Zone Perfs SPF/#shots Zone LODC sds 5362-5372' 4/40 CP2 sds 5594-5603' 4/36 4/36 4/36 4/24 CP4 sds 5720 - 5726' 4/24 4/24 4/24 CP5 sds 5746 - 5752' 4/24 B2 sds 4924-4934' 4/40 CP5 sds 5788 - 5796' 4/32 CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 25)'
Surf Csg: 8-5/8 @ 310' Prod Csg: 5-1/2" @ 5965' Csg PBTD: 5892' Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 505 Perfs Perfs SPF/#shots Zone Perfs Perfs SPF/#shots Zone CP2 sds 5362-5372' 4/40 CP2 sds 5594-5603' 4/36 CP4 sds 5720 - 5726' 4/24 CP4 sds 5746 - 5752' 4/24 CP5 sds 5788 - 5796' 4/32 B2 sds 4924-4934' 4/40 CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 255)'
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 505 plugs 5650' PERFORATION RECORD Zone Perfs SPF/#shots Zone Perfs SPF/#s LODC sds 5362-5372' 4/40 CP2 sds 5594-5603' 4/36 CP4 sds 5720 - 5726' 4/24 CP4 sds 5746 - 5752' 4/24 CP5 sds 5788 - 5796' 4/32 B2 sds 4924-4934' 4/40 CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 258)'
PERFORATION RECORD Perfs SPF/#shots Zone Perfs SPF/#shots Zone LODC sds 5362-5372' 4/40	
Perfs SPF/#shots Zone Perfs SPF/#shots LODC sds 5362-5372' 4/40	nots
Zone Perfs SPF/#shots Zone Perfs SPF/#shots Zone Perfs SPF/#sb SPF/#sb LODC sds 5362-5372' 4/40 CP2 sds 5594-5603' 4/36 CP4 sds 5720 - 5726' 4/24 CP4 sds 5746 - 5752' 4/24 CP5 sds 5788 - 5796' 4/32 B2 sds 4924-4934' 4/40 CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 255	nots
LODC sds 5362-5372' 4/40 CP2 sds 5594-5603' 4/36 CP4 sds 5720 - 5726' 4/24 CP4 sds 5746 - 5752' 4/24 CP5 sds 5788 - 5796' 4/32 B2 sds 4924-4934' 4/40 CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 258	
CP2 sds 5594-5603' 4/36 CP4 sds 5720 - 5726' 4/24 CP4 sds 5746 - 5752' 4/24 CP5 sds 5788 - 5796' 4/32 B2 sds 4924-4934' 4/40 CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 25	
CP4 sds 5720 - 5726' 4/24 CP4 sds 5746 - 5752' 4/24 CP5 sds 5788 - 5796' 4/32 B2 sds 4924-4934' 4/40 CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 25	
CP5 sds 5788 - 5796' 4/32 B2 sds 4924-4934' 4/40 CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 25	
B2 sds 4924-4934' 4/40 CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 25	
CHRONOLOGICAL OPERATIONS Date Work Performed: 1-7-05 SITP: SICP: 25	
Date Work Performed: 1-7-05 SITP: SICP: 25	
D 01	i
Day3b. RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 5050'. Perforate B2 sds @ 4924-4934' w/ 4 spf for total	
shots. RU BJ & frac stage #4 w/ 34,136#'s of 20/40 sand in 253 bbls Lightning 17 frac fluid. Open well w/ 1743 pc casing. Perfs broke down @ 3981 psi, back to 1575 psi. Treated @ ave pressure of 2041 w/ ave rate of 24.5 bp up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 5130, screened out w/ 6.5# sand on 15,293#'s of sand in perfs & 18,827#'s sand in casing, 93 bbls left in flush. Begin immediate flow back on well. bbls EWTR. Well flowed for 2 hours & rec'd 165 bbls fluid (show of oil & gas). 1026 bbls EWTR. See day3c.	m w erfs
FLUID RECOVERY (BBLS)	
Starting fluid load to be recovered: 938 Starting oil rec to date:	
Fluid lost/recovered today: 88 Oil lost/recovered today:	
Ending fluid to be recovered: 1026 Cum oil recovered:	
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:	
STIMULATION DETAIL COSTS	
Base Fluid used: Lightning 17 Job Type: Sand frac Weatherford BOP	\$30
Company: BJ Services Weatherford Services \$2	200
Procedure or Equipment detail: B2 sds down casing Betts frac water	400
NPC fuel gas	100
2801 gals of pad BJ Services B2 sd \$9	880
2001 yais oi pau bo dei vices bz su — vo	
	\$50
2194 gals w/ 1-5 ppg of 20/40 sand NPC Supervisor	\$50 000
2194 gals w/ 1-5 ppg of 20/40 sand NPC Supervisor 4329 gals w/ 5-8 ppg of 20/40 sand Patterson B2 sds \$2	
2194 gals w/ 1-5 ppg of 20/40 sand NPC Supervisor	
2194 gals w/ 1-5 ppg of 20/40 sand NPC Supervisor 4329 gals w/ 5-8 ppg of 20/40 sand Patterson B2 sds \$2	
2194 gals w/ 1-5 ppg of 20/40 sand A329 gals w/ 5-8 ppg of 20/40 sand Patterson B2 sds Flush w/ 1302 gals of slick water Sceened out w/ 6.5# on perfs. 18,827#'s in casing.	
2194 gals w/ 1-5 ppg of 20/40 sand A329 gals w/ 5-8 ppg of 20/40 sand Patterson B2 sds \$2 Flush w/ 1302 gals of slick water Sceened out w/ 6.5# on perfs. 18,827#'s in casing. **Flush called @ blender to include 2 bbls pump/line volume**	
2194 gals w/ 1-5 ppg of 20/40 sand A329 gals w/ 5-8 ppg of 20/40 sand Flush w/ 1302 gals of slick water Sceened out w/ 6.5# on perfs. 18,827#'s in casing. **Flush called @ blender to include 2 bbls pump/line volume** Max TP: 2342 Max Rate: 24.6 Total fluid pmpd: 253 bbls	
2194 gals w/ 1-5 ppg of 20/40 sand A329 gals w/ 5-8 ppg of 20/40 sand Flush w/ 1302 gals of slick water Sceened out w/ 6.5# on perfs. 18,827#'s in casing. **Flush called @ blender to include 2 bbls pump/line volume** Max TP: 2342 Max Rate: 24.6 Total fluid pmpd: 253 bbls Avg TP: 2041 Avg Rate: 24.5 Total Prop pmpd: 34,136#'s	



Page 4 of 7

Day: 03c

DAILY COMPLETION REPORT

Ashley Federal 1-22-9-15

WELL NAME:

Report Date: 1-8-05

Ope	ration:	**	Co	mpletion	*********			Rig:	Rigl	ess	
				,	WELL S	TATUS					
Surf Csg:	8-5/8	@	310'	P	rod Csg:		@	5965'	Csg P	BTD:	5892' WL
Tbg:	Size:	•	Wt				от @:		BP/Sand P	BTD:	4880'
Ū		**************		Artista area plateau in dell'estimation dell'e			-		plugs 5650'	5050	
						ON RECOR		•			
<u>Zone</u>			<u>Perfs</u>	SPF/#sho	<u>ots</u>		one Codo		Perfs		SPF/#shots 4/40
	-					CP2	C sds	5362- 5594-			4/40
Code		4778-	4788¹	4/40		CP2 CP4			- 5726'		4/24
C sds C sds		4802-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4/24		CP4		***************************************	- 5752'		4/24
B.5 sds	-	4848-		4/24		CP5			- 5796'		4/32
B2 sds		4924-		4/40							
				CHRON	OLOGICA	AL OPERA	TIONS				
Date Wor	k Perfo	rmed	_	1-7-05			<u> </u>	SITP:	5	SICP:	200
Day3c.	K I GIIO	inica.		1-7-00							
				542 w/ ave rate EWTR. Leave p				Spot 5 t	DDIS 15% HC	JL IN 1	iusn for nex
				FLU	ID RECO	VERY (BBI	_S)				
Starting fl	uid load	to be	recovered:	1026		ng oil rec to					
Fluid <u>lost</u> /				569		t/recovered				-	
Ending flu	id to be	recov FFL:	ered:	1595 FTP:	Cum c Choke:	il recovered	**********	uid Rate:		Final	oil cut:
IFL.											
				TION DETAIL	_				COST		Φ00
Base Fluid			htning 17	Job Type:	Sano	i frac			erford BOP		\$30
Company	·	BJ Se	rvices						rd Services		\$2,200
Procedure	or Equ	ipmen	t detail:	B.5 & C sds do	own casin	g		Bett	s frac water		\$880
							*****	N	PC fuel gas		\$230
580	0 gals c	of pad					В	J Service	s B.5&C sd	_	\$23,220
·			ppg of 20/4	l0 sand			M0444444444444444444444444444444444444	NPC	Supervisor	-	\$50
***************************************			ppg of 20/4					Pattersor	B.5&C sds	•	\$2,000
***************************************			og of 20/40				(10000000000000000000000000000000000000			•	
										-	
Flus	sn w/ 48	ii7 ga	ls of slick v	valer		-	***************************************			-	
FI	ush call	ed @ k	olender to i	nclude 2 bbls pu	mp/line v	olume		***************************************		_	
***************************************	P: 2769				d pmpd:	569 bbls				-	
	P: 2542	•			pp pmpd:	74,405#'s				•	
_	P: 2150	•	min:	10 min:		FG: .88	***************************************	DAILY C	:OST:		\$28,610
0	letion S	Sunen	visor: Ro	on Shuck / Han	s		Т	OTAL W	ELL COST:		\$339,943



xac.5 of 7

Rigless

Csg PBTD: 5892' WL

Day: 03d

DAILY COMPLETION REPORT

WELL STATUS

Prod Csg:

Report Date: 1-8-05

5-1/2"

Rig:

5965'

Ashley Federal 1-22-9-15

Completion

310'

WELL NAME:

Operation:

	8-5/8	@	310'	Prod Csg:	5-1/2"	@ _	5965'	Csg PBTD:	5892' WL
Tbg:	Size:		Wt:	Grd:	Pkr/E	OT @: _		BP/Sand PBTD:	
				DEDECDATI	ON BECOR	_	р	lugs 5650' 5050	' 4880'
7		_		<u>PERFORATI</u> SPF/# <u>shots</u>	Zo			<u>'erfs</u>	SPF/#shots
<u>Zone</u>			<u>'erfs</u>	SPF/#SHOLS	LODO		5362-5		4/40
D1 sds		4652-4	658'	4/16	CP2 s		5594-5		4/36
C sds	-	4778-4		4/40	CP4 s		5720 -		4/24
C sds	•	4802-4		4/24	CP4 s		5746 -	**************************************	4/24
B.5 sds	-	4848-4		4/24	CP5 s	ds	5788 -	5796'	4/32
B2 sds		4924-4	934'	4/40			***************************************		
				CHRONOLOGIC	AL OPERAT	IONS			
Date Work	Perfo	rmed:	1-7	<u>'-05</u>			SITP:	SICP:	1700
Day3d.				rf gun. Set plug @					
2180 psi.	Treate	d @ av	e pressure of	ac fluid. Open well w 2250 w/ ave rate of obls EWTR. Leave p	24.5 bpm w/	6.5 ppg	g of sand. S		
				FLUID RECO	VERY (BBL	S)		·	
Starting flu	id load	to be re	ecovered:		ng oil rec to o				
-			*********		_	_	·····		
Fluid lost/re	ecover	ed toda:	y: 2	49 Oil lo	st/recovered	today: _			
Ending fluid					st/recovered to oil recovered:	:			
			red: 18		oil recovered	:	Fluid Rate:	Final	oil cut:
Ending flui		recove FFL:	red: 18 F	344 Cum Choke: N DETAIL	oil recovered	:		COSTS	
Ending flui	d to be	recove FFL:	red: 18 F	344 Cum Choke: N DETAIL	oil recovered	:	Weathe	COSTS rford BOP	\$30
Ending fluid	d to be	recove FFL:	red: 18 F STIMULATIO tning 17	344 Cum Choke: N DETAIL	oil recovered	:		COSTS rford BOP	
Ending fluid	used:	recove FFL: S Light BJ Serv	red: 18 F STIMULATIO tning 17 vices	344 Cum Choke: N DETAIL	oil recovered	:	Weathe Weatherford	COSTS rford BOP	\$30
Ending fluid IFL: Base Fluid Company:	used:	recove FFL: S Light BJ Serv	red: 18 F STIMULATIO tning 17 vices	TP: Choke: N DETAIL Job Type: San	oil recovered	:	Weathe Weatherford Betts	COSTS erford BOP d Services	\$30 \$2,200
Ending fluid IFL: Base Fluid Company: Procedure	used:	recove FFL: S Light BJ Serv	red: 18 F STIMULATIO tning 17 vices	TP: Choke: N DETAIL Job Type: San	oil recovered	:	Weathe Weatherford Betts NP	COSTS rford BOP d Services frac water	\$30 \$2,200 \$240
Base Fluid Company: Procedure	used: or Equ	FFL: Substitute of pad	red: 18 F STIMULATIO tning 17 vices	TP: Choke: N DETAIL Job Type: San 1 sds down casing	oil recovered	:	Weather Weatherford Betts NP BJ Servi	COSTS rford BOP d Services frac water C fuel gas	\$30 \$2,200 \$240 \$60
Base Fluid Company: Procedure	used: or Equ	Erecove FFL: Sight BJ Service Light	red: 18 F STIMULATIO tning 17 vices detail: D	TP: Choke: N DETAIL Job Type: San 1 sds down casing and	oil recovered	:	Weathe Weatherford Betts NP BJ Servi	COSTS rford BOP d Services frac water C fuel gas ices D1 sd	\$30 \$2,200 \$240 \$60 \$7,430
Base Fluid Company: Procedure	used: or Equ gals v	Light BJ Service pad w/ 1-3 p	red: 18 F STIMULATIO tning 17 vices detail: D	TP: Choke: N DETAIL Job Type: San 1 sds down casing and sand	oil recovered	:	Weathe Weatherford Betts NP BJ Servi	COSTS Inford BOP Id Services If rac water C fuel gas Iddes D1 sd Supervisor	\$30 \$2,200 \$240 \$60 \$7,430 \$50
Base Fluid Company: Procedure	used: or Equ gals v	Light BJ Service pad w/ 1-3 p	red: 18 F STIMULATIO tning 17 vices detail: D pg of 20/40 s ppg of 20/40	TP: Choke: N DETAIL Job Type: San 1 sds down casing and sand	oil recovered	:	Weathe Weatherford Betts NP BJ Servi	COSTS Inford BOP Id Services If rac water C fuel gas Iddes D1 sd Supervisor	\$30 \$2,200 \$240 \$60 \$7,430 \$50
Base Fluid Company: Procedure 1600 1250 2909 Flush	used: gals or gals or gals or yellow	Light BJ Service pad w/ 1-3 p w/ 3-6.5 gals	red: 18 F STIMULATIO tning 17 vices detail: D pg of 20/40 s ppg of 20/40	TP: Choke: N DETAIL Job Type: San 1 sds down casing and sand	oil recovered	:	Weathe Weatherford Betts NP BJ Servi	COSTS Inford BOP Id Services If rac water C fuel gas Iddes D1 sd Supervisor	\$30 \$2,200 \$240 \$60 \$7,430 \$50
Base Fluid Company: Procedure 1600 1250 2909 Flust	used: used: gals of ga	Light BJ Service pad w/ 1-3 p w/ 3-6.5 691 gals	red: 18 F STIMULATIO tning 17 vices detail: D pg of 20/40 s ppg of 20/40 s of slick wate	TP: Choke: N DETAIL Job Type: San 1 sds down casing and sand	d frac	:	Weathe Weatherford Betts NP BJ Servi	COSTS Inford BOP Id Services If rac water C fuel gas Iddes D1 sd Supervisor	\$30 \$2,200 \$240 \$60 \$7,430 \$50
Base Fluid Company: Procedure 1600 1250 2909 Flust	used: gals or gals or gals or w/ 46	Light BJ Service pad w/ 1-3 p w/ 3-6.5 gals due to colled @ bl	red: 18 F STIMULATIO tning 17 vices detail: D pg of 20/40 s ppg of 20/40 s of slick wate chemical trop	TP: Choke: N DETAIL Job Type: San 1 sds down casing and sand r uble. Ide 2 bbls pump/line v	d frac	:	Weathe Weatherford Betts NP BJ Servi	COSTS Inford BOP Id Services If rac water C fuel gas Iddes D1 sd Supervisor	\$30 \$2,200 \$240 \$60 \$7,430 \$50
Ending fluid IFL: Base Fluid Company: Procedure 1600 1250 2909 Flush Cut: **Flu Max TP:	used: gals or gals or w/ 46 sand or	Light BJ Service pad w/ 1-3 p w/ 3-6.5 gals due to colled @ bl	red: 18 F STIMULATIO tning 17 vices detail: D pg of 20/40 s ppg of 20/40 s of slick wate chemical troi ender to includate: 24.6	TP: Choke: N DETAIL Job Type: San 1 sds down casing and sand er uble. Total fluid pmpd:	d frac colume** 249 bbls	:	Weathe Weatherford Betts NP BJ Servi	COSTS Inford BOP Id Services If rac water C fuel gas Iddes D1 sd Supervisor	\$30 \$2,200 \$240 \$60 \$7,430 \$50
Ending fluid IFL: Base Fluid Company: Procedure 1600 1250 2909 Flush Cut: **Flu Max TP: Avg TP:	used: gals or gals or w/ 46 sand or	Light BJ Service production of pad w/ 1-3 p w/ 3-6.5 691 gals due to colled @ bl Max R Avg R	red: 18 F STIMULATIO tning 17 vices detail: D pg of 20/40 s ppg of 20/40 s of slick wate chemical troi ender to includate: 24.6	TP: Choke: N DETAIL Job Type: San 1 sds down casing and sand er uble. Total fluid pmpd:	d frac colume** 249 bbls	:	Weathe Weatherford Betts NP BJ Servi	costs Inford BOP Id Services If ac water C fuel gas Ideas D1 sd Supervisor Ion D1 sds	\$30 \$2,200 \$240 \$60 \$7,430 \$50



page 657

DAILY COMPLETION REPORT

WELL	IAME: Ashley Fed	eral 1-22-9-15	Report Da	te: Jan.	13, 2005		Day: 06a
Ope	ration: Co	mpletion	· •		Rig:	NC	: #2
		W	ELL STATUS	····			
Surf Csg:	8-5/8' @ 310'		Csg: 5-1/2"	@	5965'	Csal	PBTD: 5949'
Tbg:	Size: 2 7/8 Wt:	-		r <u>/EOT</u> @: ¯	5513'	BP/Sand i	
Zone	Perfs	PERFC SPF/#shots	RATION RECO			D. (.	
DS1 sds	4531-4541'	4/40		Zone DC sds	5262	Perfs	SPF/#shots
D1 sds	4652-4658'	4/16	***************************************	2 sds	<u>5362-</u> 5594-		4/40 4/36
C sds	4778-4788'	4/40	****	4 sds		- 5726'	4/24
C sds	4802-4808'	4/24		4 sds		- 5752'	4/24
B.5 sds	4848-4854'	4/24		5 sds		- 5796'	4/32
B2 sds	4924-4934'	4/40			***************************************		
		CHRONOL	OGICAL OPER	ATIONS			
Date Work	Performed: Jar	. 12, 2005			SITP:	0 :	SICP: 0
Day6a.				•	•		*
Open wel	I on vacuum. Pick-up T	H w/ 5-1/2" "TS" bi	ridge plug, HD p	acker, 16	9 jts tbg to	set BP @ 5	659', pkr @ 5634'
Test tools	to 3000 psi. Release	pkr & reset @ 55	13'. RU BJ Se	rvices. F	rac stage	#2, CP2 so	ds down tubing w
29,558#'s	of 20/40 sand in 269 bb	ls Lightning 17 frac	fluid. Took 15	bbls wat	ter to keep	anulyst full	during frac. Perfs
broke dow	n @ 5083 psi back to	2045 psi. Treated	@ ave pressur	re of 3200	0 w/ ave ra	te of 14.1 b	opm w/ 6.5 ppg o
sand. ISIP	was 1900. Begin imme	diate flow back on	well. Well flow	ed for 2 h	ours & died	l w/ 120 bbl	s rec'd. 2048 bbls
tog 25' of c	ressure casing to 1000	osi. Open un-loade	er valve on pkr.	Circulate	e well clean	. Release	prk. TIH w/ tbg to
lay 25 of S	and. Circulate well clea	n. Released BP.	TOOH W/ tbg. S	see day6t).		
		FL UID F	RECOVERY (BE	31.5)			
Starting flu	id load to be recovered:		Starting oil rec to				
Fluid_lost/re	ecovered today:		Oil lost/recovere				
Ending fluid	d to be recovered:	2048	Cum oil recovere	ed:			
IFL:	FFL:	FTP: Ch	oke:	Final	Fluid Rate:		Final oil cut:
	STIMULAT	ION DETAIL		***		COST	<u> </u>
Base Fluid	used: Lightning 17	Job Type:	Sand frac			NC #2 rig	\$1,750
Company:	BJ Services				Weathe	erford BÖP	\$70
Procedure (or Equipment detail:	CP2 sds down tub	ing		BJ Service	es CP2 sds	\$11,000
					Weatherfo	rd Sevices	\$1,340
2982	gals of pad				NPC s	supervision	\$150
1875	gals w/ 1-4 ppg of 20/40) sand				frac water	\$300
5114	gals w/ 4-6.5 ppg of 20/	40 sand				PC fuel gas	\$100
Flush	w/ 1344 gals of slick wa	ater					

Max TP:	3744 Max Rate:14	.2 Total fluid pr	npd: 269 bbls	 5			
Avg TP:	3200 Avg Rate: 14	.1 Total Prop pr	npd: 29,558#'s	 S	·····		***************************************
ISIP:	1900 5 min:	10 min:	FG: .77	···········	DAILY C	DST:	\$14,710
Comple	tion Supervisor:	Ron Shuck	***************************************	•	TOTAL WE		\$555,253
							<u> </u>



NC #2

Day: _06b

DAILY COMPLETION REPORT Ashley Federal 1-22-9-15

Completion

Report Date: Jan. 13, 2005

Rig:

WELL NAME:

Operation:

		·	WELL STAT	118			
Surf Csg:	8-5/8' @ 310'	1		-1/2" @	5965'	Csg PBTD:	5949'
Tbg:			rd: J-55	Pkr <u>/EOT</u> @:	4489'	BP/Sand PBTD:	
							
_			RFORATION I	RECORD			
Zone DO4	Perfs	SPF/#sh	<u>nots</u>	<u>Zone</u>		<u>Perfs</u>	SPF/#shots
DS1 sds	4531-4541'	4/40	***************************************	LODC sds		-5372'	4/40
D1 sds C sds	4652-4658' 4778-4788'	4/16		CP2 sds		-5603'	4/36
C sds	4802-4808'			CP4 sds		- 5726'	4/24
B.5 sds	4848-4854'	4/24		CP4 sds CP5 sds		- 5752'	4/24
B2 sds	4924-4934'	4/40		<u>OFJ Sus</u>	3700	- 5796'	4/32
			IOLOGICAL C	DEDATIONS			
Date Worl	k Performed: Ja		NOLOGICAL C	PERATIONS	0.77		
Day6b.	K Ferioriileu. Ja	an. 12, 2005			SITP:	SICP:	0
•	BP @ 4592'. Set pkr (@ 4552' Toot to	aala ta 2000 ==	: Denet alm (5 4400L BI		
DS1 sds d	lown tubing w/ 34,134#	t's of 20/40 sand	l in 266 bble Li	ahtning 17 fra	c fluid Too	k 1 hblo watar +-	koon ami
full during	frac Perfs broke down	n @ 2122 noi he	n 200 00 3 Li	gnumny (/ ma	Ciluid. 100	K 1 bbls water to	keep anulys
hom w/ 6	frac. Perfs broke dow	11 (L) 2122 psi ba	ack to 2122 ps	ii. Treated @	ave pressu	re of 3630 w/ ave	rate of 14.
bpili w/ o.:	5 ppg of sand. ISIP w 2214 bbls EWTR. SIF	as 2900. Begin	immediate flo	w back on we	II. Well flov	ved for 2 hours &	died w/ 10
DDIS TCC G.	ZZ 14 DDIS EWTIX. SII	IN.					
	id load to be recovered	:2048	IID RECOVER Starting oil	rec to date:	•		
	ecovered today:	166	Oil lost/rec	overed today:			
_	d to be recovered:	2214	Cum oil red				
IFL:	FFL:	FTP:	Choke:	Final	Fluid Rate:	Final o	oil cut:
	STIMULA	TION DETAIL			.	COSTS	· · · · · · · · · · · · · · · · · · ·
Base Fluid	used: Lightning 17	Job Type:	Sand frac	:		NC #2 rig	\$1,750
Company:	BJ Services				Weath	erford BOP	\$70
Procedure	or Equipment detail:	DS1 sds dowr	n tubing	•	BJ Service	es DS1 sds	\$11,000
				•	Weatherfo	ord Sevices	\$1,340
2398	gals of pad				NPC :	supervision	\$150
1875	gals w/ 1-4 ppg of 20/-	40 sand				frac water	\$300
5849	gals w/ 4-6.5 ppg of 2	0/40 sand		_		PC fuel gas	\$100
Flush	n w/ 1050 gals of slick v	water				ter transfer	\$400
							Ψ100
***************************************				•			
Max TP:	3736 Max Rate: **	14.2 Total flui	id pmpd: 266	bbls			
		***************************************	op pmpd: 34,1				······
	2900 5 min:	10 min:	***************************************	: 1.07	DAILY C	OST:	\$15,110
Comple	etion Supervisor:	Ron Shuck	***************************************		TOTAL WE		\$570,363
•			·············		· O · AL WE		ψυ / υ, 303

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4436'.
2.	Plug #1	Set 100° plug on top of CIBP using 12 sx Class G cement.
3.	Plug #2	Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4.	Plug #3	Pump 42 sx Class G cement down 5-1/2" casing to 360".

The approximate cost to plug and abandon this well is \$33,025.

Attachment H-1

Ashley Federal 1-22-9-15

Spud Date: 10/27/04 Initial Production: BOPD, Put on Production: 1/14/2005 MCFD. BWPD Proposed P & A GL: 6351° KB: 6363° Wellbore Diagram SURFACE CASING CSG SIZE: 8-5.8" GRADE: J-55 WEIGHT: 24# Pump 42 sx Class G Cement down 5 -1/2" casing to 3o0" Cement Top @ 140° LENGTH: 7 jts. (300.15') DEPTH LANDED: 310.15° KB HOLE SIZE:12-1/4" Casing Shoe @ 310 CEMENT DATA: 150 sxs Class "G" cmt. est 7 bbls cmt to surf. PRODUCTION CASING CSG SIZE: 5-1/27 GRADE: J-55 WEIGHT: 15.5# LENGTH: 142 jts. (5966.69°) DEPTH LANDED: 5964.69° KB HOLE SIZE: 7-7/8" CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ. 200' Balanced Plug (25 sx) Class G Cement over water zone 2000° -- 2200° CEMENT TOP AT: 1401 100" (12 sx) Class G Cement plug on top of CIBP CIBP @: 4436 **1531-4541**° 4652-4658 4052 4778-4788 אַ0אַ- 1802- אַ0אַר. = 4848-48541 4924-4934 5362-5372 5594-5603 57201-57261 2.10-2.25. ± 5788-5796 NEWFIELD PBTD 77 50 40° Ashley Federal 1-22-9-15 SHOE # 5965 5821 FNL & 8471 FEL TD 7/15075 NE NE Section 22-T98-R15E Duchesne Co. Utah

API #43-013-32477, Lease #UTU-68548

PRODUCTION OF PUBLICATION

County of Duchesne, STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for / consecutive issues, and that the first publication was on the February, 20 06, and that the last publication of such notice was in the issue of such newspaper dated the day of February, 20 06.

Publisher

Subscribed and sworn to before me this

day of 2006

Notary Public



NOTICE OF **AGENCY ACTION** CAUSE NO. **UIC 328**

BEFORE THE DIVI-SION OF OIL, GAS AND DEPART-MINING, MENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRA-TIVE APPROVAL OF THE Ashley Federal 7-2-9-15, Ashley Federal 13-15-9-15, Ashley Federal 15-15-9-15, Ashley Federal 1-22-9-15, Ashley Federal 3-22-9-15, Ashley Federal 7-22-9-15, Ashley Federal 9-22-9-15, Ashley Federal 3-23-9-15, Ashley Federal 5-23-9-15, Ashley Federal 7-23-9-15, Ashley Federal 9-23-9-15 WELLs LO-CATED IN SECTION 2,15,22 and 23, TOWN-SHIP 9 SOUTH, RANGE 15 EAST, Duchesne COUNTY, UTAH, AS A CLASS II INJECTION mentioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests. Dated this 1st day of February, 2006.

STATE OF UTAH DIVISION OF OIL, GAS & MINING

Gil Hunt Associate Director February 1st, 2006 Published in the Uintah Basin Standard February 7, 2006.

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FORM 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

I	BUREAU OF LAND MANAG	GEMENT		5. Lease Serial N	0
SUNDRY NOTICES AND REPORTS ON WELLS				UTU68548	v.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					tee or Tribe Name.
aballuolleu w	ell. 03e l'Ollil 3100-3 (AF)		ə.	1	
SUBMIT IN TI	RIPLICATE - Other Inst	ructions on reverse s	ide	7. If Unit or CA/A	Agreement, Name and/or No.
				ASHLEY PA A	<u> </u>
1. Type of Well	_				
	Other			8. Well Name and	
2. Name of Operator Newfield Production Company					ERAL 1-22-9-15
3a. Address Route 3 Box 3630		3b. Phone No. (include are	e code)	9. API Well No. 4301332477	
Myton, UT 84052		435.646.3721			l, or Exploratory Area
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description	7)		Monument Butte	
582 FNL 847 FEL				11. County or Par	ish, State
NE/NE Section 22 T9S R1	5E			Duchesne,UT	
12 CHECK	A DDD ODDIATE DOVE	C) TO DIIDIO ATE NA	ATIME OF N	OTICE OF OT	TIPD DATA
	APPROPRIATE BOX(ES	S) TO INIDICATE NA	ATURE OF N	OTICE, OR OT	HER DATA
TYPE OF SUBMISSION		ТҮР	E OF ACTION		
	Acidize	Deepen	Production	on(Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamat	ion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recompl	ete	Other
Director of the state of the st	Change Plans	Plug & Abandon	Tempora	rily Abandon	
Final Abandonment Notice	X Convert to Injector	Plug Back	☐ Water Di	sposal	
inspection.) Newfield Production proposed in the second i	ses to convert the above me	entioned well from a pi	roducing oil we	ell to an injectior	n well.
I hereby certify that the foregoing is	true and correct	Title			
Name (Printed/Typed) David Gerbig		Operations Engir	neer		
Signature /	01	Date			
Story	Duly	1-13-0	06		
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFIC	E USE	
		Τ		ī	
Approved by		Title		Date	e
Conditions of approval, if any, are attach		arrant or		1	7,779
certify that the applicant holds legal or ed which would entitle the applicant to cond		ot lease Office	:		
Title 18 U.S.C. Section 1001 and Title 4:		for any person knowingly and	willfully to make to	any department or age	mov of the United
States any false, fictitious and fraudulent					RECEIVED

(Instructions on reverse)

FEB 0 1 2006

DIVISION OF OIL, GAS AND MINING UNDERGROUND INJECTION CONTROL PROGRAM PERMIT STATEMENT OF BASIS

Applicant: Newfield Production Company			Ashley Federal 1-22-9-15	
Location:	22/9S/15E	API:	43-013-32477	

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and the Ute Indian Tribe. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 300 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,975 feet. A cement bond log demonstrates adequate bond in this well up to 495 feet. A 2 7/8 inch tubing with a packer will be set at 4,496. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 10 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,900 feet. Injection shall be limited to the interval between 3,933 feet and 5,954 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 1-22-9-15 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,888 psig. The requested maximum pressure is 1,888 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 1-22-9-15 page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s):_	Brad Hill		Date _	03/15/2006
---------------	-----------	--	--------	------------

UIC-328.11/AF 1-22-9-15





State of Utah

Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

> JOHN R. BAZA Division Director

JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > March 16, 2006

Newfield Production Company 410 Seventeenth Street, Suite 700 Denver, Colorado 80202

Ashley Unit Well: Ashley Federal 1-22-9-15, Section 22, Township 9 Re:

South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

- 1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
- 2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
- 3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt

Associate Director

The HA

BGH:mf

cc: Dan Jackson, Environmental Protection Agency

> Bureau of Land Management, Vernal Newfield Production Company, Myton

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU68548 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME:) not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, ASHLEY PA A to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1 TYPE OF WELL: OIL WELL X GAS WELL **OTHER** ASHLEY FEDERAL 1-22-9-15 9. API NUMBER 2. NAME OF OPERATOR 4301332477 NEWFIELD PRODUCTION COMPANY 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER 3. ADDRESS OF OPERATOR: Monument Butte ZIP 84052 435.646.3721 STATE UT CITY Myton Route 3 Box 3630 4. LOCATION OF WELL FOOTAGES AT SURFACE: 582 FNL 847 FEL COUNTY: Duchesne Utah STATE: OTR/OTR. SECTION. TOWNSHIP, RANGE. MERIDIAN: NE/NE, 22, T9S, R15E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION SubDate TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION DEEPEN ACIDIZE NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT ALTER CASING (Submit in Duplicate) TEMPORARITLY ABANDON NEW CONSTRUCTION CASING REPAIR Approximate date work will TUBING REPAIR OPERATOR CHANGE CHANGE TO PREVIOUS PLANS VENT OR FLAIR PLUG AND ABANDON CHANGE TUBING WATER DISPOSAL PLUG BACK CHANGE WELL NAME X SUBSEQUENT REPORT (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/STOP) X CHANGE WELL STATUS Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: - Injection Conversion 05/03/2006 RECOMPLETE - DIFFERENT FORMATION X CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well was converted from a producing oil well to an injection well on 5/3/06. On 5/10/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 5/11/06. On 5/11/06 the csg was pressured up to 1440 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 430 psig during the test. There was not a State representative available to witness the test. API #43-013-32477. TITLE Production Clerk

(This space for State use only)

NAME (PLEASE PRINT)

SIGNATURE

Callie Duncan

lie Duncar

RECEIVED

DATE_ 05/12/2006

MAY 1 5 2006

Mechanical Integrity Test Casing or Annulus Pressure Test

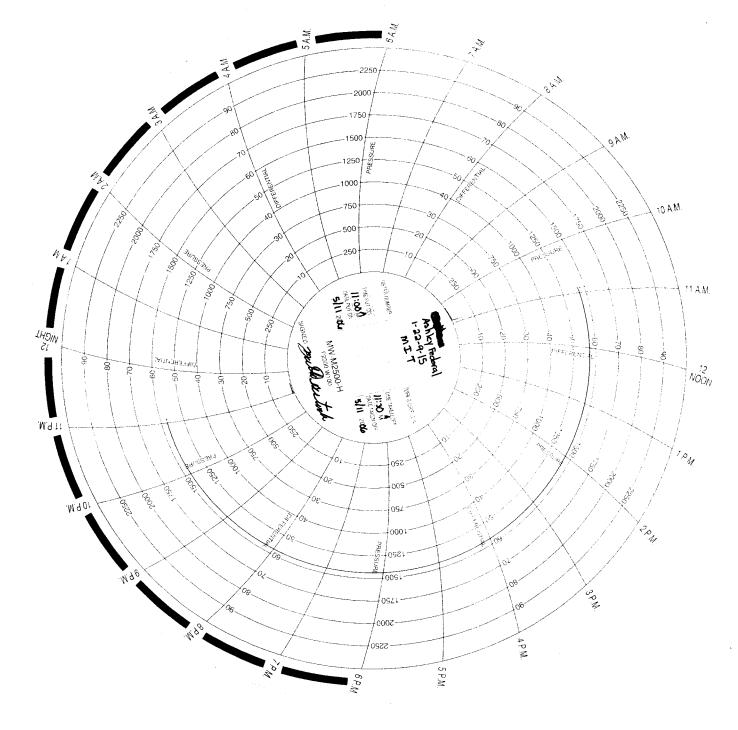
Inland Production Company

Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Well Location: พะ/พะ, ‱ออ, 745, R15€	API No: ৭3-১١3- 32477		
Well: Ashley Foderal 1-22-9-15	Field: Ashky	Unit, utu 73526X	
Others Present:			
Witness:	Date 5/11/0	Time //: impr	

Time	Casing Pressure	2
0 min	1440	psig
5	1440	psig
10	1440	– psig
15	1440	psig
20	1440	– psig
25	1440	psig
30 min	1440	– psig
35		- psig
40		– psig
45		psig
50		- psig
55		psig
60 min		psig
Tubing pressure:	430	psig
Result:	Pass	Fail

Signature of Witness:	
Signature of Person Conducting Test:	ulla seatak





State of Utah

Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-328

Operator:

Newfield Production Company

Well:

Ashley Federal 1-22-9-15

Location:

Section 22, Township 9 South, Range 15 East

County:

Duchesne

API No.:

43-013-32477

Well Type:

Enhanced Recovery (waterflood)

Stipulations of Permit Approval

- Approval for conversion to Injection Well issued 1. on March 16, 2006.
- Maximum Allowable Injection Pressure: 1,888 psig 2.
- Maximum Allowable Injection Rate: (restricted by 3. pressure limitation)
- Injection Interval: Green River Formation 4. (3.933' - 5.954')

Approved by:

Gil Hunt

Associate Director

mf

Dan Jackson Environmental Protection Agency cc:

Bureau of Land Management, Vernal Inland Production Company, Myton

FORM 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name.		
abandoned w	ell. Use Form 3160-3 (AP	D) for such proposals	•	•		
	RIPLICATE - Other Inst	ructions on reverse si	le	7. If Unit or CA/A ASHLEY PA A	Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well	X Other Injection well			8. Well Name and	l No.	
2. Name of Operator				ł	ERAL 1-22-9-15	
NEWFIELD PRODUCTION CO	MPANY	DI EL DI CILL	J-1	9. API Well No.		
3a. Address Route 3 Box 3630		3b. Phone No. (include are 435.646.3721	coae)	4301332477 10 Field and Poo	l, or Exploratory Area	
Myton, UT 84052 4. Location of Well (Footage, Sec. 582 FNL 847 FEL	T R M or Survey Description	<u> </u>		Monument Butt	te	
NE/NE Section 22 T9S R1	5E			Duchesne,UT		
12. CHECK	C APPROPRIATE BOX(E	S) TO INIDICATE NA	TURE OF NO		THER DATA	
TYPE OF SUBMISSION			OF ACTION			
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injector	Deepen Fracture Treat New Construction Plug & Abandon Plug Back	Reclamati Recomple	te ily Abandon	Water Shut-Off Well Integrity Other Change Status, Put Well on Injection	
The above referenced well	was put on injection at 10:0	00 a.m. on 5/29/06.				
I hereby certify that the foregoing is Name (Printed Typed)	s true and correct		11a			
Mandie Crozier		Regulatory Specia	HSt	<u></u>		
Signature	More	05/30/2006				
- Faire	CPHIS SPACE FO	R FEDERAL OR ST.	ATE OFFICI	E USE		
Approved by Conditions of approval, if any, are attach	ed. Approval of this notice does not w	Title Variant or act lasse Office	,	Da	le	
certify that the applicant holds legal or e- which would entitle the applicant to con-	luct operations thereon					
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious and fraudulent	3 U.S.C. Section 1212, make it a crime statements or representations as to an	tor any person knowingly and w y matter within its jurisdiction	rillfully to make to a	my department or ag	ency of the United	



April 1, 2011

Mr. Brad Hill State of Utah, DOGM 1594 West North Temple-Suite 1310 P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: 5 Year MIT

Well: Ashley Federal 1-22-9-15

API # 43-013-32477

95

15E

22

Dear Mr. Brad Hill:

A 5-year MIT was conducted on the subject well. Attached are the sundry, tabular sheet and a copy of the chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chavez-Naupoto Administrative Assistant

RECEIVED

APR 1 1 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH

(This space for State use only)

	5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-68548					
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to dri wells, or to drill horizonta	7. UNIT OF CA AGREEMENT NAME: GMBU					
1. TYPE OF WELL: OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: ASHLEY FEDERAL 1-22-9-15		
2. NAME OF OPERATOR:				9. API NUMBER:		
NEWFIELD PRODUCTION COM	PANY			4301332477		
3. ADDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:		
Route 3 Box 3630 4. LOCATION OF WELL:	CITY Myton STATE UT	ZIP 84052	435.646.3721	GREATER MB UNIT		
FOOTAGES AT SURFACE: 582 FNL 84	17 FEL			COUNTY: DUCHESNE		
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: NENE, 22, T9S, R15E			STATE: UT		
11. CHECK APPROF	PRIATE BOXES TO INDICATE	E NATURE (OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION			
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION		
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL		
	CASING REPAIR	NEW CONST				
Approximate date work will		=		TEMPORARITLY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR (TUBING REPAIR		
_	CHANGE TUBING	PLUG AND A	ABANDON	VENT OR FLAIR		
SUBSEOUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL		
,	CHANGE WELL STATUS	PRODUCTIO	N (START/STOP)	WATER SHUT-OFF		
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT.	ION OF WELL SITE	X OTHER: - Five Year MIT		
03/31/2011	CONVERT WELL TYPE	RECOMPLET	TE - DIFFERENT FORMATION			
12 DESCRIBE PROPOSED OR CO	MPI ETED OPER ATIONS Clearly show a	Il partinant datail	s including datas, dantha su	Jumpa ata		
03/01/0011						
NAME (PLEASE PRINT) Lucy Chavez-N	aupoto		TITLE Water Services Tech	nician		
SIGNATURE SIGNATURE	On pos		DATE 04/01/2011			

RECEIVED

APR 11 2011

with the second control of the second contro

Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

	Date <u>3 31 -11</u>	Time 1:00	am 🕅
Cole Harris			
11-22-9-15	Field: Monum	ient Butte	
	API No: 43~0	13-32477	
	Cole Harris 11-22-9-15 ESEC.22, T95, R15E Utah	Cole Harris 11-22-9-15 Field: Monum E Sec. 22, T95, R15E API No: 43-0	Cole Harris 11-22-9-15 Field: Monument Butte E Sec. 22, T95, R15E API No: 43-013-32477

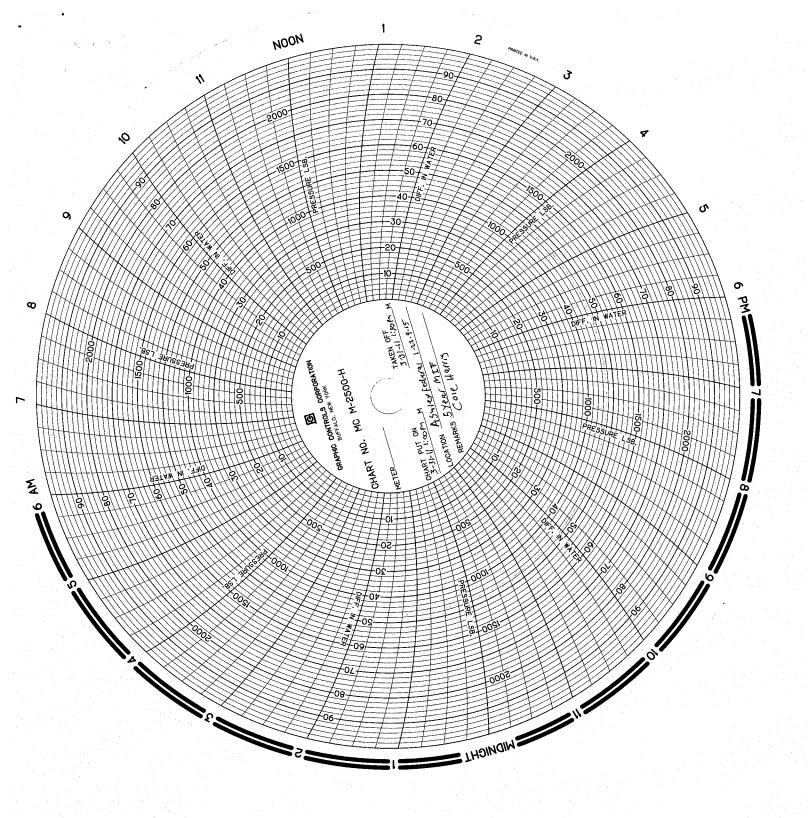
Time	Casing Pressure	<u>,</u>
0 min	1160	_ psig
5]/60	psig
10	1/60	_ psig
15	1160	psig
20	1160	_ psig
25	1160	_ psig
30 min	1160	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig
Tubing pressure:	1830	psig
Result:	Pass	-ail

Signature of Witness:

Signature of Person Conducting Test:

RECEIVED

APR 1 1 2011



RECEIVED

APR 1 1 2011

DIV. OF OIL, GAS & MINING

Sundry Number: 70124 API Well Number: 43013324770000

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-68548
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	pposals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal I n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: ASHLEY FED 1-22-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013324770000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT		NE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FNL 0847 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENE Section: 2	HP, RANGE, MERIDIAN: 2 Township: 09.0S Range: 15.0E Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
On 02/22/2016 of contacted concert of 02/25/2016 the cas 30 minutes with no test. The tubing pro	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF	Utah DOGM was ve listed well. On osig and charted for tinjecting during the etest. There was a	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: 5 YR MIT DIEPTHS, VOLUMES, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 29, 2016
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 2/29/2016	

Sundry Number: 70124 API Well Number: 43013324770000

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness: Amy Doe! Test Conducted by: M Others Present: Je	lichael	Jensu	1	212511	<u>6</u> Tim	ne <u>1:27</u>	am pro
Well: Ashley 1-22-9-1 Well Location: NE/NL		2 , T95, K	RISTĒ A	·		t Butte 2477	
	Time 0 min		Casino	Pressure	psig		

lime	Casing Pressure	
0 min	1170	psig
5	1170	psig
10	1170	psig
15	1170	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig
		.
Tubing pressure:	1840	psig
Result:	Pass	Fail

Signature of Witness:

Signature of Person Conducting Test: 1/2

Sundry Number: 70124 API Well Number: 43013324770000 7 8 2250 2000 1750 1500 1250 6 7500 7000 1250 750 -500 250 CHART POOL
PORTAGE, WOLANGES 1500 (TO PIT)
CHART NO. MP- 2500 METER __ MINIMOIN TAKEN OFF A M CHART PUT ON A M LOCATION Ashley 1-22-9-15 REMARKS 5 YEAR MIT

API# 43-013-32477 OSL -520 200 osti 052 N ost 1000L} A STAR POSIL 1520 0000 0051 Ç osti 05/1--2000 5520 ç



Schematic

43-013-32477

 Well Name:
 Ashley 1-22-9-15
 3 - V

ob Category Festing			ary Job Type	Secondary Job Type N/A	Job Start Date 2/25/2016	Job End Date 2/25/2016
D: 5,975	.0			Vertical - Original Hole, 3/24/201	6 10:51:39 AM	
MD (ftKB)	TVD (ftKB)	Incl (°)	DLS		Vertical schematic (actual)	
		· · · · · · · · · · · · · · · · · · ·	DLS (°			
12.1						Marine and a land a policy and the second se
140.1						
309.1						
310.0					1; Surface; 8 5/8 in; 8.097 i 2-1; Tubing; 2 7/8; 2.441; 1	
4,477.0						
4,478.0					2-2; Pump Seating Nipple;	2 7/8; 2.441; 4,477-4,478; 1.10
4,485.6					2-3; Packer; 2 7/8; 2.441; 4	,478-4,486; 7.50
4,488.5					2-4; Cross Over; 2 7/8; 2.44	41; 4,486-4,489; 3.10
4,530.8						
				VAXA VAXA VAXA	Perforated; 4,531-4,541; 1/	7/2005
4,541.0 4,651.9						
4,658.1					Perforated; 4,652-4,658; 1/	7/2005
4,777.9						
4,854.0				700 VXX	Perforated; 4,778-4,854; 1/	7/2005
4,923.9				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		7/2005
4,934.1						772003
5,361.9					——— Perforated; 5,362-5,372; 1/	7/2005
5,372.0					,, ., ., ., ., ., ., ., .,	
5,594.2					——— Perforated; 5,594-5,796; 12	!/29/200 4
5,795.9					, .,	
5,949.1						
5,949.5						
5,950.1						
5,963.9						
5,964.6					2; Production; 5 1/2 in; 4 95	60 in; 12-5,965 ftKB; 5,952.59 ft
5,975.1				<u> </u>		
www.newfi	eld.com		<u> </u>	Page 1/1		Report Printed: 3/24/201



Newfield Wellbore Diagram Data Ashley 1-22-9-15

	al Location						API/UWI		Lease		
22-9S-15 County	SE			State/Province	<u> </u>		43013324770000 Basin		Field Name		
Duchesn	e			Utah	3		Basin		GMBU CTB2		
Well Start Da	ate 10/27/	/2004		Spud Date			Final Rig Release Date		On Production Date 1/14/2005		
Original KB I	Elevation (ft)	Ground Eleva		Total Depth (f	tKB)		Total Depth All (TVD) (ftKB)		PBTD (AII) (fiKB)		
	6,363		6,351			5,975.0			Original Hole - 5,94	9.0	
Casing S											
Surface	Csg	Des		Run I 10/27/200		OD (in) 8 5/8	1D (in) 8.097	Wt/Len (lb/ft) 24.00	J-55	Set Depth (ftKB) 310	
Production	on			12/14/200		5 1/2	4.950	15.50		5,965	
Cement				L		I	L			<u> </u>	
	Surface, 310	OftKB 11/1	3/2004		****			······································			
Cementing (Company						Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)	
BJ Services Company Fluid Description							12.0 Fluid Type	310.0 Amount (sacks)	Class	Estimated Top (ftKB)	
2% CaCL2 + 1/4#/sk Cello-Flake mixed						Lead	150	G	12.0		
String: P	Production,	5,965ftKE	12/14/2	004			Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)	
BJ Service	ces Compar	ny					140.0	5,975.0			
Fluid Descrip		. 3#'s /sk C	SE + 2#	sk/kolseal +	+ 1/4#'s/s/	Cello Flake	Fluid Type Lead	Amount (sacks) 285	Class Premlite II	Estimated Top (ftKB) 140.0	
Fluid Descrip	ption						Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)	
2% Gel +	+ 3% KCL, .! Strings	5%EC1,1/4	¥# \$K C.F.	2% gel. 3°	% SM mix	ea	Tail	1 400	50/50 poz	2,500.0	
Tubing Desc							Run Date		Set Depth (ftKB)		
Tubing	Item Des	T	Jts	OD (in)	ID (in)	Wt (lb/ft)	5/1/ Grade	2006 Len (ft)	Top (ftKB)	4,488.6 Btm (ftKB)	
Tubing	nem des		134	2 7/8	2.441	6.50		4,464.80	12.1	4,476.9	
Pump Se	eating Nipple	e	1	2 7/8	2.441			1.10	4,476.9	4,478.0	
Packer			1	2 7/8	2.441			7.50	4,478.0	4,485.5	
Cross Ov			1	2 7/8	2.441		<u></u>	3.10	4,485.5	4,488.6	
Rod Strip						* * · · · · · · · · · · · · · · · · · ·	Run Date		Set Depth (ftKB)		
ļ	Item Des		Jts	OD (in) Wt ('b/ft)		Wt ('b/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
Perforati	ion Interval	ls		L		<u> </u>	L			1	
Stage#		Zone		Top (I		Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date	
	DS1, Origi				4,531	4,541 4,658	4			1/7/2005 1/7/2005	
5	D1, Origina B.5, C, Ori				4,652 4,778	4,854	4			1/7/2005	
3	B2, Origina	-			4,924	4,934	4			1/7/2005	
2	LODC, Ori				5,362	5,372	4			1/7/2005	
1	CP2,4, 5,	_			5,594	5,796	4			12/29/2004	
1	· · · · · · · · · · · · · · · · · · ·										
	ions & Trea					,					
	ions & Trea	atments ISIP (Frac Gradi		Max Rate (bbl/min)	Max PSI (psi) 2 268	Total Clean Vol (bbi)	Total Slurry Vol (bbl)	Voi Recov (bbl)	
			2,150	Frac Gradi	ent (psi/ft) 0.81 0.81	Max Rate (bbi/min) 24.7 24.7	2,268	Total Clean Vol (bbi)	Total Slurry Vol (bbl)	Voi Recov (bbl)	
				Frac Gradi	0.81	24.7	2,268	Total Clean Vol (bbi)	Total Slurry Vol (bbl)	Vol Recov (bbl)	
			2,150 2,150	Frac Gradi	0.81 0.81	24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268	Totał Clean Vol (bbi)	Total Slurry Vol (bbl)	Vol Recov (bbl)	
			2,150 2,150 2,150 2,150 2,150	Frac Gradi	0.81 0.81 0.81 0.81 0.81	24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268	Totał Ciean Vol (bbi)	Total Slurry Vol (bbl)	Vol Recov (bbl)	
Sta 1 1 1 1 1 1 1 1 1	age#		2,150 2,150 2,150 2,150	Frac Gradi	0.81 0.81 0.81 0.81	24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268	Total Clean Vol (bbi)	Total Slurry Vol (bbl)	Vol Recov (bbl)	
Ste	age#		2,150 2,150 2,150 2,150 2,150 2,150	Frac Gradi	0.81 0.81 0.81 0.81 0.81	24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268		Total Slurry Vol (bbl)	Vol Recov (bbl)	
Ste	age#	ISIP (2,150 2,150 2,150 2,150 2,150 2,150		0.81 0.81 0.81 0.81 0.81	24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268	Total Clean Vol (bbi) d Amount	Total Slurry Vol (bbl)	Vol Recov (bbl)	
Ste	age#	ISIP (2,150 2,150 2,150 2,150 2,150 2,150	Proppant \	0.81 0.81 0.81 0.81 0.81 0.81	24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268		Total Slurry Vol (bbl)	Vol Recov (bbl)	
Ste	age#	ISIP (2,150 2,150 2,150 2,150 2,150 2,150	Proppant \	0.81 0.81 0.81 0.81 0.81 0.81	24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268		Total Slurry Vol (bbl)	Vol Recov (bbl)	
Ste	age#	ISIP (2,150 2,150 2,150 2,150 2,150 2,150	Proppant \ Proppant \ Proppant \	0.81 0.81 0.81 0.81 0.81 0.81 White Sar White Sar	24.7 24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268		Total Slurry Vol (bbl)	Vol Recov (bbl)	
Ste	age#	ISIP (2,150 2,150 2,150 2,150 2,150 2,150	Proppant \ Proppant \ Proppant \ Proppant \	0.81 0.81 0.81 0.81 0.81 White Sar White Sar White Sar	24.7 24.7 24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268		Total Slurry Vol (bbl)	Vol Recov (bbl)	
Ste	age#	ISIP (2,150 2,150 2,150 2,150 2,150 2,150	Proppant Proppant Proppant Proppant Proppant	0.81 0.81 0.81 0.81 0.81 White Sar White Sar White Sar White Sar	24.7 24.7 24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268		Total Slurry Voi (bbl)	Vol Recov (bbl)	
Ste	age#	ISIP (2,150 2,150 2,150 2,150 2,150 2,150	Proppant Proppant Proppant Proppant Proppant	0.81 0.81 0.81 0.81 0.81 White Sar White Sar White Sar White Sar	24.7 24.7 24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268		Total Slurry Vol (bbl)	Vol Recov (bbl)	
Ste	age#	ISIP (2,150 2,150 2,150 2,150 2,150 2,150	Proppant Proppant Proppant Proppant Proppant	0.81 0.81 0.81 0.81 0.81 White Sar White Sar White Sar White Sar	24.7 24.7 24.7 24.7 24.7 24.7 24.7 24.7	2,268 2,268 2,268 2,268 2,268 2,268		Total Slurry Vol (bbl)	Vol Recov (bbl)	